

November 23, 2010

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

Re: Case No. 2010-00167

RECEIVED

NOV 2 4 7010

PUBLIC SERVICE COMMISSION

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-reference case, an original and ten copies of East Kentucky Power Cooperative, Inc.'s ("EKPC") September 30, 2010 monthly budget variance report, as required by 807 KAR 5:001, Section 10(9)(o).

Also enclosed are an original and ten copies of updates to responses 43 and 54c of EKPC to the Commission Staff's First Data Request, dated May 14, 2010, to response 16 to Gallatin's Second Set of Data Requests, originally filed August 19, 2010 and to response 9b to the Commission Staff's Third Data Request, originally filed August 19, 2010.

Very truly yours,

Ann F. Wood

Manager, Regulatory Services

nn J. Word

Enclosures

Cc: Parties of Record



EAST KENTUCKY POWER COOPERATIVE STATEMENT OF OPERATIONS RUS FORM 12A, SECTION A Report as of: September 30, 2010

2010-09-30

	Peri Actual	iod 9 - 2010-09-01 Budget	Variance	Explanation of Variance
Operating Revenues & Patronage Capital	Actual	Dauget	Vallatice	Experiment of Tellinos
Florida Francis Bourse				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	58,466,279	63,732,545	(5,266,266)	Demand 6.0% under budget; Energy Sales 7.5% under budget
Power Sales-Off System	1,143,156	120,433	1,022,723	Off-System Sales - 24,395 MWh over budget; pnce per MWh \$7.34 mills over budget
Total Electric Energy Revenue	59,609,435	63,852,978	(4,243,543)	
Other Operating Revenue-Income	(1,379,779)	1,283,806	(2,663,585)	Revenue subject to refund - Fuel Adjustment (\$3.8 mm) and Environmental Surcharge \$1.1 mm
Total Operating Revenue & Patronage Capital	58,229,657	65,136,784	(6,907,127)	
Operation Expenses				
Production Costs Excludes Fuel	5,306,555	5,312,677	(6,122)	
Fuel Accounts	21,486,241	27,758,574	(6,272,333)	Dale Station Generation 29,023 MWh under budget; Spurlock Station Generation 101,254 MWh under budget
Other Power Supply	6,596,000	3,542,000	3,054,000	Purchased Power 49,926 MWh over budget; pnce per MWh \$5.76 mills over budget
Transmission	918,612	2,352,428	(1,433,817)	Includes Refund for LGE Transmission Agreement (FERC)
Distribution	98,209	118,248	(20,039)	
Customer Accounts	0	0	0	
Customer Service & Information	166,969	221,677	(54,708)	
Sales Administration and General	1,098	1,590 2,255,856	(492) 197,676	
Total Operation Expenses	2,453,532 37,027,216	41,563,050	(4,535,834)	
Total Operation Expenses	01/02/12/0	41,000,000	(1,000,001)	
Maintenance Expenses				
Production	4,046,876	3,374,591	672,285	
Transmission Expense	393,680	534,941	(141,261)	
Distribution Expense	124,245	178,289	(54,044)	
General Plant	117,745	83,240	34,505	
Total Maintenance Expenses	4,682,546	4,171,061	511,485	
Operating Expenses				
Depreciation/Amortization	6,502,586	6,405,708	96,878	
Taxes	0	0	0	
Interest on Long Term Debt	9,821,487	11,656,642	(1,835,155)	Interest on Long-Term Debt under budget due to delay in loan advances and lower interest rates
Interest on Construction	0	0	0	
Other Interest Expense	17,045	3,288	13,757	
Other Deductions Total Operating Expenses	336,014 16,677,131	172,022 18,237,660	163,992 (1,560,529)	
Total Operating Expenses	10,077,131	10,231,000	(1,560,525)	
Total Cost of Electric Service	58,386,894	63,971,771	(5,584,877)	
Operating Margins	(157,237)	1,165,013	(1,322,250)	
Non-Operating Items				
Interest Income	362,525	287,464	75,061	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	(3,308)	(4,819)	1,511	
Oth Cap. Credits/Patronage Div	441,241	4,166	437,075	
Total Non-Operating Items	800,458	286,811	513,647	
Net Patronage Capital & Margins	643,221	1,451,824	(808,603)	

EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2010-00167 FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 43

RESPONSIBLE PERSON:

Ann F. Wood

COMPANY:

East Kentucky Power Cooperative, Inc.

Request 43. As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period, including the month in which the Commission hears this case.

Response 43. Detailed monthly income statements for October 2010 are provided on pages 2 and 3 of this response.



EAST KENTUCKY POWER COOPERATIVE, INC. STATEMENT OF OPERATIONS (RUS FORM 12A, SECTION A) Report as of: October 31, 2010

Current Period

Per	iod 10 - 2010-10-01				Year to Date	
Actual	Plan	Variance		Actual	Plan	Variance
			Operating Revenues & Patronage Capital			
			Electric Energy Revenues			
46,033,935.00	58,997,355.00	(12,963,420.00)	Power Sales-Mbr Cooperatives	653,170,785.00	672,965,991.00	(19,795,206.00)
422,350.30	13,929.00	408,421.30	Power Sales-Off System	19,016,980.56	2,928,322.00	16,088,658.56
46,456,285.30	59,011,284.00	(12,554,998.70)	Total Electric Energy Revenue	672,187,765.56	675,894,313.00	(3,706,547.44)
7,344,139.98	1,500,483.00	5,843,656.98	Other Operating Revenue-Income	6,049,961.35	13,474,552.00	(7,424,590.65)
53,800,425.28	60,511,767.00	(6,711,341.72)	Total Operating Revenue & Patronage Capital	678,237,726.91	689,368,865.00	(11,131,138.09)
			Operation Expenses			
5,502,540.38	5,215,209.00	287,331.38	Production Costs Excludes Fuel	48,306,179.81	53,935,591.00	(5,629,411.19)
20,523,878.17	27,969,208.00	(7,445,329.83)	Fuel Accounts	282,256,239.43	298,470,459.00	(16,214,219.57)
3,705,405.76	3,637,922.00	67,483.76	Other Power Supply	61,631,283.50	47,358,536.00	14,272,747.50
3,938,851.40	2,593,592.00	1,345,259.40	Transmission	28,566,097.29	26,219,482.00	2,346,615.29
107,503.90	118,924.00	(11,420.10)	Distribution	835,862.66	1,224,784.00	(388,921.34)
0.00	0.00	0.00	Customer Accounts	0.00	0.00	0.00
187,428.47	218,722.00	(31,293.53)	Customer Service & Information	1,539,398.39	2,235,355.00	(695,956.61)
1,248.16	1,628.00	(379.84)	Sales	12,902.11	16,510.00	(3,607.89)
3,595,904.81	2,117,771.00	1,478,133.81	Administration and General	26,396,556.98	25,395,740.00	1,000,816.98
37,562,761.05	41,872,976.00	(4,310,214.95)	Total Operation Expenses	449,544,520.17	454,856,457.00	(5,311,936.83)
			Maintenance Expenses			
5,431,728.72	4,378,553.00	1,053,175.72	Production	39,156,302.05	40,012,166.00	(855,863.95)
752,313.14	535,601.00	216,712.14	Transmission Expense	3,926,657.17	5,221,538.00	(1,294,880.83)
152,993.35	179,192.00	(26,198.65)	Distribution Expense	1,330,295.56	1,721,375.00	(391,079.44)
171,132.83	81,942.00	89,190.83	General Plant	901,243.00	1,657,974.00	(756,731.00)
6.508.168.04	5,175,288.00	1,332,880.04	Total Maintenance Expenses	45,314,497.78	48,613,053.00	(3,298,555.22)



EAST KENTUCKY POWER COOPERATIVE, INC. STATEMENT OF OPERATIONS (RUS FORM 12A, SECTION A) Report as of: October 31, 2010

Current Period

Peri	iod 10 - 2010-10-01				Year to Date	
Actual	Plan	Variance		Actual	Plan	Variance
			Operating Expenses			
6,629,815.63	6,414,047.00	215,768.63	Depreciation/Amortization	59,665,943.53	62,124,601.00	(2,458,657,47)
0.00	0.00	0.00	Taxes	800.00	800.00	0.00
10,060,679.08	12,357,179.00	(2,296,499.92)	Interest on Long Term Debt	96,142,827.48	104,986,845.00	(8,844,017.52)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00
26,614.83	3,397.00	23,217.83	Other interest Expense	129,294.79	33,314.00	95,980.79
332,912.79	171,998.00	160,914.79	Other Deductions	4,650,864.36	1,611,237.00	3,039,627.36
17,050,022.33	18,946,621.00	(1,896,598.67)	Total Operating Expenses	160,589,730.16	168,756,797.00	(8,167,066.84)
61,120,951.42	65,994,885.00	(4,873,933.58)	Total Cost of Electric Service	655,448,748.11	672,226,307.00	(16,777,558.89)
(7,320,526.14)	(5,483,118.00)	(1,837,408.14)	Operating Margins	22,788,978.80	17,142,558.00	5,646,420.80
			Non-Operating Items			
221,014.62	292,606.00	(71,591.38)	Interest Income	2,699,909.60	2,697,708.00	2,201.60
0.00	0.00	0.00	Allowance Funds Used for Const	0.00	0.00	0.00
(4,944.67)	(4,909.00)	(35.67)	Other Non-Operating Income	(6,603.16)	(51,975.00)	45,371.84
68.03	4,166.00	(4,097.97)	Oth Cap. Credits/Patronage Div	486,425.44	141,660.00	344,765.44
216,137.98	291,863.00	(75,725.02)	Total Non-Operating Items	3,179,731.88	2,787,393.00	392,338.88
(7,104,388.16)	(5,191,255.00)	(1,913,133.16)	Net Patronage Capital & Margins	25,968,710.68	19,929,951.00	6,038,759.68

EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2010-00167 FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 54

RESPONSIBLE PERSON:

Ann F. Wood

COMPANY:

East Kentucky Power Cooperative, Inc.

Request 54c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when East Kentucky files its monthly financial statements with the Commission, through the month of the public hearing.

Response 54c. Monthly updates of actual costs incurred in conjunction with this rate case are included on pages 2 through 8 of this response.

Schedule of Rate Case Expenses Incurred to Date:

Category	Amount	Account	Description	Reported	Date Reported
Accounting	\$				
Engineering					
Legal			- · · · · -		
Frost Brown Todd	3,354		00 Legal Fees	Update to 54	7/20/20
Frost Brown Todd	7,543		00 Legal Fees	Update to 54	7/20/20
Frost Brown Todd	5,670		00 Legal Fees	Update to 54	8/19/20
Frost Brown Todd	5,748		00 Legal Fees	Update to 54	9/20/20
Frost Brown Todd	1,701		00 Legal Fees	Update to 54	10/20/20
Frost Brown Todd	4,136	10 9230	00 Legal Fees	Update to 54	11/23/20
Consultants					
D.R. Eicher Consulting	11,963		00 Rate Case Consultant	PSC DR1, Req 54	6/11/20
Daniel Walker	5,920		00 Rate Case Consultant	PSC DR1, Req 54	6/11/20
D.R. Eicher Consulting	25,506		00 Rate Case Consultant	PSC DR1, Req 54	6/11/20
Daniel Walker	1,850		00 Rate Case Consultant	PSC DR1, Req 54	6/11/20
D.R. Eicher Consulting	2,320		00 Rate Case Consultant	PSC DR1, Req 54	6/11/20
D.R. Eicher Consulting	580		00 Rate Case Consultant	Update to 54	8/19/20
Daniel Walker	1,110		00 Rate Case Consultant	Update to 54	8/19/20
D.R. Eicher Consulting	1,160		00 Rate Case Consultant	Update to 54	8/19/20
D.R. Eicher Consulting	8,120		00 Rate Case Consultant	Update to 54	9/20/20
D.R. Eicher Consulting	14,210		00 Rate Case Consultant	Update to 54	10/20/20
D.R. Eicher Consulting	9,505	.00 9230	00 Rate Case Consultant	Update to 54	11/23/20
Other	40	00 004	00.00.00	D00 DD4 D54	014410
Secretary of State			O Certificate of Existence-paid with VISA	PSC DR1, Req 54	6/11/20
Staples	642		00 Suppliespaid with VISA	PSC DR1, Req 54	6/11/2
Staples	118		00 Suppliespaid with VISA	PSC DR1, Req 54 PSC DR1, Req 54	6/11/20
Staples			00 Suppliespaid with VISA		6/11/2
Federal Express			00 Shipping Expenses 00 Shipping Expenses	Update to 54	7/20/20
Federal Express			,, ,	Update to 54	7/20/2
Federal Express			00 Shipping Expenses	Update to 54	7/20/20
Federal Express			00 Shipping Expenses	Update to 54	7/20/20
Federal Express			00 Shipping Expenses	Update to 54	7/20/20
Staples	191		00 Suppliespaid with VISA	Update to 54	7/20/2
Staples	522		00 Suppliespaid with VISA	Update to 54	7/20/20
Ky Press Service	66,626		00 Required Legal Notice	Update to 54	7/20/20
Office Depot			00 Suppliespaid with VISA	Update to 54	9/20/20
Staples	304		00 Suppliespaid with VISA	Update to 54	9/20/2
Staples	224		00 Suppliespaid with VISA	Update to 54	9/20/2
Staples			00 Suppliespaid with VISA	Update to 54	9/20/2
Office Depot			00 Suppliespaid with VISA	Update to 54	9/20/2
Office Depot			00 Suppliespaid with VISA	Update to 54	9/20/2
Staples	150		00 Suppliespaid with VISA	Update to 54	9/20/2
Federal Express			00 Shipping Expenses	Update to 54	9/20/2
Federal Express			00 Shipping Expenses	Update to 54	9/20/2
Federal Express			00 Shipping Expenses	Update to 54	9/20/2
Federal Express			00 Shipping Expenses	Update to 54 Update to 54	9/20/2 10/20/2
Federal Express			00 Shipping Expenses	•	10/20/2
Federal Express			00 Shipping Expenses	Update to 54	
Federal Express			00 Shipping Expenses	Update to 54 Update to 54	10/20/20 10/20/20
Federal Express Staples	117		00 Shipping Expenses 00 Suppliespaid with VISA	Update to 54 Update to 54	10/20/2
•			00 Suppliespaid with VISA		
Staples		and the second second second second		Update to 54	10/20/2
Federal Express			00 Shipping Expenses	Update to 54	11/23/2
Federal Express			00 Shipping Expenses	Update to 54	11/23/20
Federal Express	91	66 921	00 Suppliespaid with VISA	Update to 54	11/23/20

Total Rate Case Costs to Date

\$ 180,906.69

PSC Request 54c Page 3 of 8 (Updated)



P.O. Box 70087 Louisville, KY 40270-0087 (502) 589-5400 Facsimile (502) 581-1087 www.frostbrowntodd.com

East Kentucky Power Cooperative Attn: David Smart, General Counsel 4775 Lexington Road P O Box 707 Winchester KY 40392-0707 FED. ID# 61-0722001 November 12, 2010 Invoice # 10646746 Account # 0000I91.0574536

RF	EGARDING: EKPC 2010 General Rate Case	
Fo	r Professional Services Rendered Through October 31, 2010 Other Charges Through October 31, 2010	\$4,118.50 \$17.60
	TOTAL THIS INVOICE	<u>\$4,136.10</u>
Ou	tstanding Invoices (see page 2 for details - if already paid please disregard)	1,701.00
To	tal Amount Due (Includes Outstanding Invoices)	\$5,837.10

THANK YOU

PAYMENT APPRECIATED WITHIN 30 DAYS
PLEASE INCLUDE YOUR INVOICE NUMBER ON CHECK



D.R. Eicher Consulting, Inc. 28947 River Ridge Rd NW Isanti, MN 55040

Invoice Submitted To:

Date: November 1, 2010

East Kentucky Power Cooperative, Inc.

Invoice No. 101008

P.O. Box 707

W.O. 0241002

Winchester, KY 40392-0707

Attn: Ann Wood

Professional Services:

East Kentucky Wholesale Rate Application

The following charges are for consulting services rendered during October, 2010 relative to East Kentucky's rate case in reviewing testimony of Gallatin and preparing rebuttal testimony.

(a)

Dennis Eicher

Time

32.0 hours

\$290/hr

=\$ 9,280.00

PSE Clerical Support

225.00

Total

\$ 9,505.00

New Charges:

\$ 9,505.00

Previous Balance:

\$ 14,210.00

Payment Applied:

\$ 14,210.00

Balance Due Now:

\$ 9,505.00

Purchaser is responsible for all sales, use or excise taxes. Any such taxes not included in this invoice may be invoiced at a later date. Payment is due upon receipt. A 1.5% per month charge will be applied to amounts not paid within 30 days.

PSC Request 54c Page 5 of 8 (Updated)

From: Origin ID: LEXA (859) 745-9627 Ann Wood East Kentucky Power 4775 Lexington Road

Winchester, KY 40391

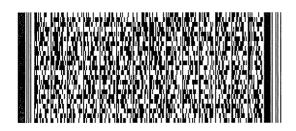
J10301010040225

SHIP TO: (513) 421-2255

BILL SENDER

Mr. Michael Kurtz Boehm, Kurtz and Lowry 36 E 7TH ST STE 1510

CINCINNATI, OH 45202



Ship Date: 15OCT10 ActWgt: 5.0 LB CAD: 101897332/INET3090

Delivery Address Bar Code



Rate Case Rebuttal Testimony Invoice #

PO# Dept#

7940 1221 8060

TJ LUKA

MON - 18 OCT A1 STANDARD OVERNIGHT

45202

OH-US

CVG



After printing this label:

- 1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
- 2. Fold the printed page along the horizontal line.
- 3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com.FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery,misdelivery,or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic valueof the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

PSC Request 54c Page 6 of 8 (Updated)

From: Origin ID: LEXA (859) 745-9627 Ann Wood

East Kentucky Power 4775 Lexington Road

Winchester, KY 40391

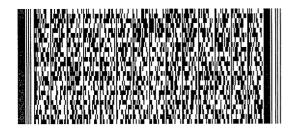
J10301010040225

SHIP TO: (763) 444-7111

BILL SENDER

Mr. Dennis Eicher D. R. Eicher Consulting, Inc. 28947 RIVER RIDGE RD NW

ISANTI, MN 55040



Ship Date: 15OCT10 ActWgt. 1.0 LB CAD: 101897332/INET3090

Delivery Address Bar Code



Ref# Rate Case Rebuttal Testimony Invoice #

PO# Dept#

7963 4465 2864 0201

MON - 18 OCT A2 STANDARD OVERNIGHT

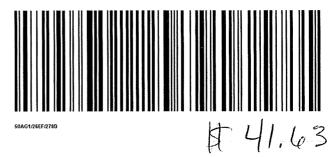
RES

SE AELA

MN-US

55040

MSP



After printing this label:

- 1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
- 2. Fold the printed page along the horizontal line.
- 3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com.FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery,misdelivery,or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic valueof the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

Gwyn Willoughby

Page 7 of 8

From:

cec.email.central@staples.com

Sent: To:

Thursday, October 21, 2010 10:30 AM

Gwyn Willoughby

you will receive notification when your order is shipped.

Subject:

Staples Order Confirmation, #287388679

Rute are A0126

(Updated)

Thank you for ordering from Staples. Your order # 287388679 has been received and is being prepared. If you placed your order on EWay.com, check the status of your order by logging on to EWay.com and clicking on Order Status from the home page. If you have any questions regarding your order, contact Customer Service at 888-238-6329. If requested,

Line#	Product#	Customer Product #	ltem Description	Unit	Ordered	Backordered	Cancelled	Unit Price	Extended Price
1	SMDBE129		CVR,REP,PB,11"X8.5",3",BE	EA	50	50		1.52	76.00
			This item normally ships within 3 to	ousiness da	ays.				
2	AVE11911		TAB,LGL,SIDE 1,WE,25/PK	PK	3			1.74	5.22
3	AVE11913		TAB,LGL,SIDE 3,WE,25/PK	PK	3			1.74	5.22
4	AVE11914		TAB,LGL,SIDE 4,WE,25/PK	PK	3			1.74	5.22
and any original and an extraordistation							Produ	uct:	91.66

0.00 Tax: Shipping and Handling: 0.00 Misc: 0.00 Total: 91.66

Order Date:

10/21/2010 09:28 AM CDT

Order #:

287388679

Customer Order #:

Expected Ship Date:

10/22/2010 01:00 AM CDT

(except backorders)

Contact:

Gwyn Willoughby

Phone:

(859) 745-9627

LOCN ID

: HQSPOWERSUPPLYOPS1

Ship To Information

Account #: 15298077 FKA#: CM000195

End Point: HQS-POWER SUPPLY OPERATIONS

EAST KENTUCKY POWER COOPERATIV

4775 LEXINGTON RD

HQS-POWER SUPPLY OPERATIONS

Unit	Account	Dept	Bdgt Cd	Purpose	Source Type	Category	Subcat	Acctg Date	Descr	BU Amount	Quantity	Trans Date	x	
EKPC	921000	068	2200	Rate Cas	e Pers Mileage	91405	Pers	4/30/2010	Transportation: 26-APR-2010	40.50	81.00	4/26/2010	0.50	
EKPC	921000	068	2200	Rate Cas	e 22	91405	V0422	6/30/2010	Transportation: 08-JUN-2010	16.94	77.00	6/8/2010	0.22	
EKPC	557001	087	2200	Rate Cas	e 22	91405	V0325	5/31/2010	Transportation: 27-MAY-2010	24.30	81.00	5/27/2010	0.30	
EKPC	557001	087	2200	ACT	Pers Mileage	91405	Pers	6/30/2010	Transportation: 07-JUN-2010	5.00	10.00	6/7/2010	0.50	
EKPC	557001	087	2200	ACT	22	91405	V0385	6/30/2010	Transportation: 11-JUN-2010	17.16	78.00	6/11/2010	0.22	
EKPC	921000	073	2200	ACT	Pers Mileage	91405	Pers	7/31/2010	Transportation: 20-JUL-2010	38.50	77.00	7/20/2010	0.50	
EKPC	921000	073	2200	ACT	Pers Mileage	91405	Pers	7/31/2010	Transportation: 22-JUL-2010	38.50	77.00	7/22/2010	0.50	
EKPC	921000	068	2200	ACT	22	91405	V0373	8/31/2010	Transportation: 19-AUG-2010	17.16	78.00	8/19/2010	0.22	
EKPC	921000	073	2200	ACT	Pers Mileage	91405	Pers	8/31/2010	Transportation: 20-AUG-2010	39.00	78.00	8/20/2010	0.50	
EKPC	921000	068	2200	ACT	Pers Mileage	91405	Pers	8/31/2010	Transportation: 30-AUG-2010	39.00	78.00	8/30/2010	0.50	
EKPC	921000	087	2200	ACT	Pers Mileage	91405	Pers	9/30/2010	Transportation: 17-SEP-2010	39.00	78.00	9/17/2010	0.50	
EKPC	921000	073	2200	ACT	22	91405	V0383	9/30/2010	Transportation: 07-SEP-2010	12.00	80.00	9/7/2010	0.15 P	²rius
EKPC	921000	073	2200	ACT	22	91405	V0385	9/30/2010	Transportation: 20-SEP-2010	17.60	80.00	9/20/2010	0.22	
EKPC	921000	068	2200	ACT	22	91405	V0352	10/31/2010	Transportation: 15-OCT-2010	16.28	74.00	10/15/2010	0.22	
EKPC	921000	073	2200	ACT	Pers Mileage	91405	Pers	10/31/2010	Transportation: 20-OCT-2010	38.50	77.00	10/20/2010	0.50	
EKPC	921000	073	2200	ACT	22	91405	V0352	11/30/2010	Transportation: 04-NOV-2010	17.16	78.00	11/4/2010	0.22 S	3omerse
EKPC	921000	073	2200	ACT	22	91405	V0356	11/30/2010	Transportation: 08-NOV-2010	17.60	80.00	11/8/2010	0.22 N	Morehea
EKPC	921000	073	2200	ACT	22	91405	V0387	11/30/2010	Transportation: 10-NOV-2010	11.22	51.00	11/9/2010	0.22 V	N Jessa
EKPC	921000	073	2200	ACT	22	91405	V0422	11/30/2010	Transportation: 19-NOV-2010	17.60	80.00	11/19/2010	0.22	
EKPC	921000	073	2200		Travel Exp			11/30/2010	Courtyard Marriott	112.29		11/4/2010		
EKPC	921000	073	2200		Pers Mileage		Pers	11/30/2010	Transportation: 04-NOV-2010	81.00	162.00	11/4/2010		
EKPC	921000	073	2200		Pers Mileage		Pers	11/30/2010	Transportation: 09-NOV-2010	24.00	48.00	11/9/2010		

575.31

GALLATIN Request 16

Page 1 of 21

(Updated)

EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2010-00167 SECOND SET OF DATA REQUESTS RESPONSE

GALLATIN'S SECOND SET OF DATA REQUESTS DATED 08/05/10 REQUEST 16

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Refer to the Company's response to AG 1-1. Please provide the Company's Form 12s for each month and year to date from June 2009 through July 2010 and each subsequent month as actual Form 12s are available throughout the pendency of this proceeding.

Response 16. EKPC's Form 12s from June 2009 through September 2010 were provided in previous responses filed. The October 2010 Form 12 is included on pages 2 through 21 of this response.

USDA-RUS		BORROWER DESIGNA	TION
OPERATING REPORT		Kentucky 59	
			Power Cooperative
INFORMATION SUMMARY		P O Box 707	*
		Winchester Kei	ntucky 40392-0707
		Period Ending:	October 31, 2010
	<u>MWH</u>	Total \$	<u>\$/MWH</u>
Sales of Electricity (Cost/MWH)			
Member - excluding steam	10,475,499	653,170,785	62.35
Non -Member	522,272	19,016,980	36.41
Total - excluding steam	10,997,771	672,187,765	61.12
Member Sales - including steam	10,701,221	663,835,039	62.03
Total Sales - including steam	11,223,493	682,852,019	60.84
 Purchased Power/MWH - Total	1,218,487	54,481,683	44.71
(Includes amortization of Regulatory Asset)	,		
Generation Cost/MWH			
Fossil Steam	9,960,205	438,937,796	44.07
Internal Combustion	335,826	46,718,322	139.11
Landfill Gas and Diesel Generators	75,731	3,628,486	47.91
Total Generation Cost/MWH	10,371,762	489,284,604	47.17
Total Cost of Electric Service per MWH sold	11,223,493	655,448,745	58.40
Total Operation & Maintenance Exp per MWH sold		494,859,015	44.09

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Y	Your response is required (7 L	LS.C. 901 et seg.) and is not con	fidential.					
USDA-REA	BORROWER DESIGNATION							
	Kentucky 59 & 63 GT F	ayette						
	BORROWER DESIGNATION	ON						
OPERATING REPORT - FINANCIAI	East Kentucky Power C	ooperative						
	P. O. Box 707							
		Winchester, Kentucky 40392-0707						
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to		PERIOD ENDED]	REA USE ONLY				
nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.		October 31, 2010						
	CERTIFICA	ATION						
We hereby certify that the entries in this report are in accordance w	ith the accounts and ot	her records of the system	and reflect the status of t	lie				
system to the best of our knowledge and belief.								
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XV11	. REA. WAS IN FORCE I	OURING THE REPORTING	G PERIOD AND RENEWALS	3				
HAVE BEEN OBTAINED FOR ALL POLICIES.	,							
1/6 1								
Sun Vainer		-	November	19, 2010				
SIGNATURE OF OFFICE MANAGER OR ACCOUN	TANT		DAT	TE.				
Rother to boll			Managaban	10 2010				
SIGNATURE OF MANAGER		-	November					
			DAT	LE.				
SECTION A. STA	TEMENT OF OR	ERATIONS						
	·····	YEAR-TO-DATE	THIS MONTH					
ITEM	LAST YEAR	THIS YEAR	BUDGET					
	(a)	(b)	(c)	(d)				
1. Electric Energy Revenues	617,844,861	672,187,767	675,894,313	46,456,285				
2. Income From Leased Property - Net	0	0	0	0				
3. Other Operating Revenue and Income	16,157,386	6,049,959	13,474,552	7,344,140				
4. Total Oper. Revenues & Patronage Capital (1 thru 3).	634,002,247	678,237,726	689,368,865	53,800,425				
5. Operation Expense - Production - Excluding Fuel .	47,304,754	48,306,180	53,935,591	5,502,540				
6. Operation Expense - Production - Fuel	238,656,628	282,256,238	298,470,459	20,523,878				
7. Operation Expense - Other Power Supply	89,261,502	61,631,284	47,358,536	3,705,406				
8. Operation Expense - Transmission	20,378,540	28,566,098	26,219,482	3,938,851				
9. Operation Expense - Distribution	623,932	835,862	1,224,784	107,504				
10. Operation Expense - Consumer Accounts	0	1 530 300	0	107.429				
11. Operation Expense - Consumer Service & Inform .	1,529,319	1,539,398	2,235,355	187,428 1,248				
12. Operation Expense - Sales	3,250	12,902	16,510					
13. Operation Expense - Administrative & General .	23,529,754	26,396,557	25,395,740	3,595,905 37,562,760				
14. Total Operation Expense (5 thru 13)	421,287,679 35,744,999	449,544,519 39,156,301	454,856,457 40,012,166	5,431,729				
15. Maintenance Expense - Production	3,259,519	3,926,656	5,221,538	752,313				
16. Maintenance Expense - Transmission	786,233	1,330,295	1,721,375	152,993				
	734,243	901,244	1,657,974	171,133				
18. Maintenance Expense - General Plant	40,524,994	45,314,496	48,613,053	6,508,168				
20. Depreciation & Amortization Expense	49,290,019	59,665,944	62,124,601	6,629,816				
21. Taxes	800	800	800	0				
22. Interest on Long-Term Debt	94,189,148	96,142,827	104,986,845	10,060,679				
23. Interest Charged to Construction - Credit	0	0	0	0				
24. Other Interest Expense	26,029	129,295	33,314	26,615				
25. Asset Retirement Obligations	0	0	0	0				
26. Other Deductions	3,785,956	4,650,864	1,611,237	332,913				
27. Total Cost of Electric Service (14 + 19 thru 25)	609,104,625	655,448,745	672,226,307	61,120,951				
28. Operating Margins (4 - 26)	24,897,622	22,788,981	17,142,558	(7,320,526				
29. Interest Income.	2,894,129	2,699,910	2,697,708	221,015				
30. Allowance for Funds Used During Construction .	4,883,872	0	0	0				
31. Income (Loss) from Equity Investments	0	0	0	0				
32. Other Nonoperating Income - Net	(56,671)	(6,604)	(51,975)	(4,945				
33. Generation & Transmission Capital Credits	0	0	0	0				
34. Other Capital Credits & Patronage Dividends	263,847	486,424	141,660	68				
35. Extraordinary Items	0	0	0	0				
36. Net Patronage Capital or Margins (27 thru 34).	32,882,799	25,968,711	19,929,951	(7,104,388				
ITEM		Mills/k	Wh (Optional Use by B	orrower)				

38. Total Operation & Maintenance Expense Per kWh Sold .

37. Electric Energy Revenue Per kWh Sold .

40. Purchased Power Cost Per kWh.

39. Total Cost of Electric Service Per kWh Sold .

ITEM

0.00

0.00

0.00

0.00

60.84

44.09

58.40

44.71

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

OPERATING REPORT SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59 & 3 GT Fayette

East Kentucky Power Cooperative

P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

October 31, 2010

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

For detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed instructions, see RUS Bulletin 1717B-3.						response is required (
			Average		Average		Demand	REVENUE Energy	Other	
Name of Company		FERC Rate	Monthly	Average	Monthly	Megawatthours	Charges	Charges	Charges	Total (\$)
or Public Authority	Statistical	Schedule or	Billing	Monthly NCP	CP	Sold	(\$)			(h+i+j)
(Footnote Affiliations)	Classification	Tariff Number	Demand			Solu	(4)			
			(MW)	Demand	Demand	(~)	(h)	(i)	(j)	(k)
(a)	(b)	(c)	(d)	(e)	(f)	(g) 222,995	2,808,716	11,745,328	22,000	14,576,044
1. Big Sandy RECC	RQ	P.S.C. #24/25	49		49		13,640,502	56,138,507	(207,441)	69,571,568
2. Blue Grass	RQ	P.S.C. #24/25	232		232	1,085,621	4,903,522	20,275,727	257,844	25,437,093
3. Clark REC	RQ	P.S.C. #24/25	86		86	384,704		24,148,324	14,760	29,693,709
4. Cumberland Valley RECC	RQ	P.S.C. #24/25	97		97	458,415	5,530,625	23,231,292	(208,423)	28,147,021
5. Farmers RECC	RQ	P.S.C. #24/25	88		88	444,734	5,124,152		(1,034,389)	43,829,278
6. Fleming Mason RECC	RQ	P.S.C. #24/25	161		161	734,102	8,735,480	36,128,187	119,190	15,143,508
7. Grayson RECC	RQ	P.S.C. #24/25	50		50	231,846	2,896,678	12,127,640	105,373	26,232,253
8. Inter-County RECC	RQ	P.S.C. #24/25	91		91	400,704	5,252,471	20,874,409	98,614	54,855,073
9. Jackson County RECC	RQ	P.S.C. #24/25	184		184	844,341	10,622,651	44,133,808		15,375,992
10. Licking Valley RECC	RQ	P.S.C. #24/25	52		52	235,095	2,943,960	12,388,648	43,384	41,724,200
11. Nolin RECC	RQ	P.S.C. #24/25	141		141	661,447	8,050,163	33,981,736	(307,699)	101,697,020
12. Owen EC	RQ	P.S.C. #24/25	372		372	1,858,248	18,421,997	87,325,434	(4,050,411)	60,448,716
13. Salt River RECC	RQ	P.S.C. #24/25	199		199	945,852	11,421,881	49,379,484	(352,649)	
14. Shelby RECC	RQ	P.S.C. #24/25	80		80	402,704	4,856,362	20,321,956	(306,310)	24,872,008
15. South Kentucky RECC	RQ	P.S.C. #24/25	248		248	1,139,829	14,415,432	59,352,214	51,782	73,819,428
16. Taylor County RECC	RQ	P.S.C. #24/25	102		102	424,862	5,400,822	22,235,491	15,285	27,651,598
17.										
18. Fleming Mason RECC**			41		41	225,722	1,908,318	9,502,975	(747,039)	10,664,254
19.										
20. Green Power ***	1				4.		eljus – sittes	96,276		96,276
21.	 									
22.										
23					†					
24.			İ -							
25.										<u> </u>
26.		1	2,271	 	2,271	10,701,221	126,933,732	543,387,436	(6,486,129)	663,835,039
27. SUBTOTAL			2,211	<u> </u>		.1				Page 1 of 2

RUS FORM 12b SE (Rev. 12-02)

^{**} Includes equivalent kWh for steam sold to Fleming Mason RECC for Inland Container

^{***} Includes Green Power from various Co-Ops

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

OPERATING REPORT SALES OF ELECTRICITY

BORROWER DESIGNATION

Kentucky 59 & 3 GT Fayette

East Kentucky Power Cooperative

P. O. Box 707 Winchester, Kentucky 40392-0707

PERIOD ENDED: October 31, 2010

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

or detailed instructions, see RUS Bulletin 1717B-3.

This data will be used by RUS to review your financial situation. Your

response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

For detailed instructions, see RUS Bulletin 1717B-3.		·				/esponse is required (U.S.C. 901 et. Seq.) and may	REVENUE		
			Average	Actual Dema		-		Energy	Other	
Name of Company		FERC Rate	Monthly	Average	Average		Demand	Charges	Charges	Total (\$)
or Public Authority	Statistical	Schedule or	Billing	Monthly	Monthly	Megawatthours	Charges	Charges	Charges	(h+i+j)
(Footnote Affiliations)	Classification	Tariff Number	Demand	NCP Demand	CP Demand	Sold	(\$)	l		(11 - 1 - 1)
			(MW)						(5)	(12)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1 American Electric Power	os								88 (3 (ver.) 12 (4)	
2 Associated Electric Company	os					<u> </u>		10.010	Server SE Transis and	16,016
3 Big Rivers Electric Corporation	os					208	a sala gasana ja	16,016		2,862,518
4 Cargill Power Markets	os					95,960		2,862,518		2,002,310
5 Cobb Electric	os									
6 Dayton Power & Light	os								ferral studies a	
7 Duke Energy Carolinas, Inc.	os						1. A. H.		Standard Standard	4.050
8 Duke Energy Kentucky	os					30	20100 000	4,050		4,050
9 Duke Energy Ohio	os								Telephone (personal) and con-	
10 DTE Energy Trading	os						4.,		d Wayserman as a	
11 EDF Trading North America, LLC	os					64,354		2,019,457	26 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2,019,457
12 Hoosier Energy	os									
13 Louisville Gas & Electric	os					72		6,120	profite i	6,120
14 Miso	os					11,657		404,692	Service of or	404,692
15 North Carolina Electric	os								busitati s	
16 North Carolina Municipal	os						1,44		application of	
17 Northern Indiana Public	os									
18 Ogelthorpe Power Corporation	os					500	and a switten of	25,000	Sundell metals	25,000
19 PowerSouth Energy	os					9,950	A STATE OF STATE	350,850	Přesent a selb	350,850
20 PJM Interconnection	os					330,007		12,948,196		12,948,196
21 Progress Energy	os						and Asserting Mark			
22 Southern Company Services	os						Çiyanı yelikinin de ili			
	os						A Arman			
	os						William Johnson			
	os					25		950		950
25 Tenaska Power	os		<u> </u>	_L		7,100	en geller i deller	285,250	Vicenti o de Pilos	285,250
26 Tennessee Valley Authority	os		T T			2,409	a Jawa La Assarta	93,881		93,881
27 The Energy Authority	os						2 5. SA		Accept the	
28 Virginia Power	os	 			<u> </u>		and Militera		September 1981 and	
29 Wabash Valley Power	os	-					and the second second		Service Complete and	
30 Western Farmers Electric	03								ja vidustje Platine i je	
31	-								stoper on Fiber o	
32	 	-					- 1 <u></u>		See Jack Bryns III.	
33	-						. Jakita ku dijuda		jagon and to differ a large	
34		 	1				e ji Heliolari (Griperari)		geografication and	
35		1	 				j festige et Mileter, ver		egy, egyffilikulatur. 19	
36		 	 			522,272	Maria Maria Ro	19,016,980		19,016,980
37 SUBTOTAL THIS PAGE	-		 		 	10,701,221	126,933,732	543,387,436	(6,486,129)	663,835,039
38 SUBTOTALS FROM PAGE 1 LINE 27			<u> </u>	.1	1	11,223,493	126,933,732	562,404,416	(6,486,129)	682,852,019
39 GRAND TOTAL PAGES 1 & 2						1,===,.00	<u> </u>			Page 2 of 2

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE**

OPERATING REPORT PURCHASED POWER

BORROWER DESIGNATION

Kentucky 59 & 3 GT Fayette

East Kentucky Power Cooperative P. O. Box 707

Winchester, Kentucky 40392-0707

PERIOD ENDED:

October 31, 2010

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

(Footnote Affiliations) Cla	Statistical lassification (b) OS	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Dema	Average Monthly	Megawatt Hours	Demand Charges	REVENT Energy Charges	Other	m-+-1 (6)
or Public Authority (Footnote Affiliations) (a) 1. Ameren Energy 2. American Electric Power 3. Associated Electric Cooperative 4. Big Rivers Electric Corporation 5. Cargill Power Markets 6. Cobb Electric 7. Cox Waste-to-Energy 8. Duke Energy Carolinas 9. Duke Energy Carolinas 9. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	lassification (b)	Schedule or Tariff Number	Billing Demand	Monthly	_		i		1	m + 1 (6)
or Public Authority (Footnote Affiliations) (a) 1. Ameren Energy 2. American Electric Power 3. Associated Electric Cooperative 4. Big Rivers Electric Corporation 5. Cargill Power Markets 6. Cobb Electric 7. Cox Waste-to-Energy 8. Duke Energy Carolinas 9. Duke Energy Carolinas 9. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	lassification (b)	Tariff Number	Demand	•	Monthly	Hours	Charges	Charges		
(Footnote Affiliations) (a) 1. Ameren Energy 2. American Electric Power 3. Associated Electric Cooperative 4. Big Rivers Electric Corporation 5. Cargill Power Markets 6. Cobb Electric 7. Cox Waste-to-Energy 8. Duke Energy Carolinas 9. Duke Energy Carolinas 9. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	lassification (b)	Tariff Number	Demand	NCD D		, ,		Charges	Charges	Total (S)
(a) 1. Ameren Energy 2. American Electric Power 3. Associated Electric Cooperative 4. Big Rivers Electric Corporation 5. Cargill Power Markets 6. Cobb Electric 7. Cox Waste-to-Energy 8. Duke Energy Carolinas 9. Duke Energy Carolinas 9. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	(b)			NCP Demand	CP Demand	Sold	(\$)		,	(h+i+j)
1. Ameren Energy 2. American Electric Power 3. Associated Electric Cooperative 4. Big Rivers Electric Corporation 5. Cargill Power Markets 6. Cobb Electric 7. Cox Waste-to-Energy 8. Duke Energy Carolinas 9. Duke Energy Carolinas 9. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power		(6)	(MW)					į		-
1. Ameren Energy 2. American Electric Power 3. Associated Electric Cooperative 4. Big Rivers Electric Corporation 5. Cargill Power Markets 6. Cobb Electric 7. Cox Waste-to-Energy 8. Duke Energy Carolinas 9. Duke Energy Carolinas 9. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power		(c)	(d)	(e)	(f)	(g)	(h)	(i)	<u>(j)</u>	(k)
2. American Electric Power 3. Associated Electric Cooperative 4. Big Rivers Electric Corporation 5. Cargill Power Markets 6. Cobb Electric 7. Cox Waste-to-Energy 8. Duke Energy Carolinas 9. Duke Energy Ohio 10. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	05					52,835	0	2,676,761		2,676,761
3. Associated Electric Cooperative 4. Big Rivers Electric Corporation 5. Cargill Power Markets 6. Cobb Electric 7. Cox Waste-to-Energy 8. Duke Energy Carolinas 9. Duke Energy Ohio 10. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	os					0	0	0		0
4. Big Rivers Electric Corporation 5. Cargill Power Markets 6. Cobb Electric 7. Cox Waste-to-Energy 8. Duke Energy Carolinas 9. Duke Energy Ohio 10. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	os					17,298	87,000	879,253		966,253
5. Cargill Power Markets 6. Cobb Electric 7. Cox Waste-to-Energy 8. Duke Energy Carolinas 9. Duke Energy Ohio 10. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	OS					66,996	0	2,791,835		2,791,835
6. Cobb Electric 7. Cox Waste-to-Energy 8. Duke Energy Carolinas 9. Duke Energy Ohio 10. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power						6,656	0	301,428		301,428
7. Cox Waste-to-Energy 8. Duke Energy Carolinas 9. Duke Energy Ohio 10. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	OS					0	0	0		0
8. Duke Energy Carolinas 9. Duke Energy Ohio 10. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	OS					563	3,728	23,894		27,622
9. Duke Energy Ohio 10. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	os					2,896	0	251,152		251,152
10. Duke Energy Kentucky 11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	os					219,084	0	12,269,034		12,269,034
11. DTE Energy Trading 12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	os		 			2,099	0	172,962		172,962
12. Dynegy Power Marketing 13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	OS				 	0	0	0		0
13. EDF Trading 14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	os			<u> </u>		0	0	0		0
14. Exelon Power Team 15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	os					146,724	361,000	5,851,708		6,212,708
15. Hoosier Energy 16. Indianapolis Power & Light 17. Louisville Gas & Electric 18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	os		<u> </u>			140,724	0	0		0
Indianapolis Power & Light Louisville Gas & Electric Niso North Carolina Electric North Carolina Municipal Power	os					0	0	0		0
Indianapolis Power & Light Louisville Gas & Electric Niso North Carolina Electric North Carolina Municipal Power	os						0	0		0
 Louisville Gas & Electric Miso North Carolina Electric North Carolina Municipal Power 	os					0	0	2,117		2,117
18. Miso 19. North Carolina Electric 20. North Carolina Municipal Power	os				<u> </u>	20	0	(45,549)		(45,549)
North Carolina Electric North Carolina Municipal Power	os				<u> </u>	18		(43,349)		0
20. North Carolina Municipal Power	os					0	0	0		0
	os					0				1,440
121. IOWenspore Municipal Clinics	os					32	0	1,440		22,934,335
22 PJM	os					449,671	0	22,934,335		22,934,333
23 Progress Energy Carolinas, Inc.	os					'0	0	0		
24 SEMPRA	os					0	0	0		
25 Southeastern Power Administration	RQ					251,693	0	3,188,914		3,188,914
26 Southern Company Services	os					203	0	11,356		11,356
	os					0	0	0		0
	os					0		0		0
	os	1				0	0	0		0
	OS		T			99	0	10,115		10,115
30. Tennessee Valley Authority	os		1			1,600	0	54,400		54,400
31. The Energy Authority	OS	<u> </u>	 	1		0	0	0		0
32. Western Farmers Electric	OS		-	1		0	0	0		0
33. Williams Energy Markeing & Trading	OS OS	 	 			-	0	0		0
34. Northern State Power		 	+			-	0	0		0
35 Wasbash Valley Power	OS	-	+		1	-		0	2,654,800	2,654,800
36 Regulatory Asset	OTHER		 		1			0		0
37			-	 	 	-	-	0		0
38		ļ				1,218,487	451,728	51,375,155	2,654,800	54,481,683
TOTALS										

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		59 & 3 GT Fay		
OPERATING REPORT SOURCES AND DISTRIBUTION OF ENERGY	P. O. Box	ucky Power Co 707 er, Kentucky 4	•	
	PERIOD ENDED:	October 2010		
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	NO. OF	NAMEPLATE	NET ENERGY	COST
For detailed instructions, see RUS Bulletin 1717B-3.	PLANTS	CAPACITY	RECEIVED BY	
SOURCES OF ENERGY			SYSTEM (MWh)	
(a)	(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Forms 12d, e, f and g)				
1. Fossil Steam	3	2,046,617	9,960,205	438,937,796
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	774,000	335,826	46,718,322
6. Other	8	21,600	75,731	3,628,486
7. TOTAL in Own Plan (Sum of Lines 1 thru 6)	12	2,842,217	10,371,762	489,284,604
PURCHASED POWER				
8. Total Purchased Power			1,218,487	54,481,683
9. Received Into System (Gross)			96,125	
10. Delivered Out of System (Gross)			(17,899)	
11. Net Interchange (Line 9 - Line 10)			78,226	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)				
12. Received Into System			2,579,173	C
13. Delivered Out of System			2,579,173	C
14. Net Energy Wheeled (Line 12 minus Line 13)			0	C
15. TOTAL Energy Available for Sale (Sum of lines 7 + 8 + 11 + 14)			11,668,475	
DISTRIBUTION OF ENERGY				
16. TOTAL Sales		,	11,223,493	
17. Energy Furnished by Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)	·····		6,287	
19. TOTAL Energy Accounted For (Sum of Lines 16 thru 18)			11,229,780	
LOSSES				
20. Energy Losses - MWh (Line 15 minus 19)			438,695	
21. Energy Losses - Percentage (Line 20 divided by 15) * 100)			3.76%	

RUS Form 12c (Rev 12-02)

USDA - REA		BORROWER DESIGNATION	
		Kentucky 59 & 63 GT Fayette	
OPERATING REPORT - FINANCIAL		PERIOD ENDED	REA USE ONLY
,		October 31, 2010	
,		ALANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDI	rs
l. Total Utility Plant In Service.		32. Memberships	1,600
Construction Work in Progress	307,199,108	33. Patronage Capital	•
3. Total Utility Plant (1 + 2)	3,565,454,923	a. Assigned and Assignable	207,581,870
i. Accum. Provision for Depreciation & Amort			0
5. Net Utility Plant (3 - 4)			0
6. Non-Utility Property - Net	820		
7. Investments in Subsidiary Companies		34. Operating Margins - Prior Years	
8. Invest. in Assoc. Org Patronage Capital	1,236,808	35. Operating Margins - Current Year	23,275,405
9. Invest. In Assoc. Org Other - General Funds	13,680,051	36. Non-Operating Margins	2,693,306
	0	37. Other Margins and Equities	11,859,126
1. Investments in Economic Development Projects		38. Total Margins & Equities (32, 33d thru 37)	
2. Other Investments		39. Long-Term Debt - REA (Net)	
13. Special Funds		40. Long-Term Debt-FFB - RUS Guaranteed	
14. Total Other Property & Investments (6 thru 13)	65,943,566	41. Long-Term Debt-Other-REA Guaranteed	
		42. Long-Term Debt-Other-(Net)	412,123,505
15. Cash - General Funds	733,795	43. Long-Term Debt-RUS - Econ Devel (Net)	0
16. Cash - Construction Funds - Trustee		44. Payments - Unapplied	(29,439,599)
17. Special Deposits	425	45. Total Long-Term Debt (39 thru 44)	
18. Temporary Investments		46. Obligations Under Capital Leases - Noncurrent .	
19. Notes Receivable (Net)	0	47. Accumulated Operating Provisions	
20. Accounts Receivable - Sales of Energy (Net)	49,194,008	48. Total Other Noncurrent Liabilities (46 + 47)	77,978,026
21. Accounts Receivable - Other (Net)	649,343	49. Notes Payable	
22. Fuel Stock	68,992,879	50. Accounts Payable	
23. Materials and Supplies - Other	48,327,779	51. Current Maturities Long-Term Debt	0
24. Prepayments		52. Current Maturities Long-Term Debt-Rural Devel	0
25. Other Current and Accrued Assets		53. Current Maturitles Capital Leases	
26. Total Current and Accrued Assets (15 thru 25)		54. Taxes Accrued	, (79,382
		55. Interest Accrued	
27. Unamortized Debt Disc. & Extraord. Prop. Losses .	5,778,404	56. Other Current & Accrued Liabilities	
28. Regulatory Assets.		57. Total Current & Accrued Liabilities (49 thru 56) .	
29. Other Deferred Debits		58. Deferred Credits	
	(59. Accumulated Deferred Income Taxes	
31. Total Assets & Other Debits (5+14+26 thru 30)		60. Total Liabilities and Other Credits	
200000000000000000000000000000000000000	···	(38+45+48+57 thru 59)	2,973,470,65
30. Accumulated Deferred Income Taxes	2,973,470,658	59. Accumulated Deferred Income Taxes	•
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REG	ARDING THE FIR	ANCIAL STATEMENT CONTAINED IN THIS REPORT.	,
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)		•	

\$3,335,493.60 year-to-date.

East Kentucky Power provides steam service to Inland Container, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. The steam is sold wholesale to Fleming Mason RECC. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

October 2010 Demand\MMBTU 340.400

Energy\MMBTU 195,872.50

Year-to-date

Energy\MMBTU 1,981,031.10

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA

This data will be used to determine your converting results and financial situation.

Washing	ton, DC 2		. 0572-0017, Expires 12/31/	94. This da	ta will b	e used by REA to	review your financial si used to determine yo	tuation. Your res	sults and finance	cial situation.	Your	nucitiai.
		USI	JA - REA				ired (7 U.S.C. 901 et					
		OPERATI	NG REPORT -		l		DESIGNATION			RE	A USE ON	LY
			M PLANT			Kentucky 59	GT Fayette					
						PLANT						
						Dale Power S	tation					
INSTRU	CTIONS	- Submit an original an	d two copies to REA. For	details,		YEAR ENDI	NG					ì
see REA	Bulletin	1717B-3.				October 31, 2						
							. BOILERS					
LINE	UNIT	TIMES			FUEL	CONSUMPTION		mom.v.	737		NG HOURS OUT OF S	EDVICE
NO.	NO.	STARTED	COAL	OIL		GAS	OTHER	TOTAL	IN	ON STANDBY	Scheduled	Unscheduled
	1		(1000 Lbs.)	(1000 Ga	ıls.)	(1000 C.F.)	(6)		SERVICE (h)	(i)	(j)	(k)
	(a)	(b)	(c)	(d)		(e)	<u>(f)</u>	(g)	5396	1391	447	62
1.	1	7	77,378.4	30.661					5466	1297	490	43
2.	2	6	75,520.2	30.383 47.281					5925	397	817	157
3.	3	6 13	258,131.0 229,521.8	66.012					5204	882	864	346
4.	4	13	229,321.0	00.012								
5. 6.	Total	32	640,551.4	174.337		0			21991	3967	2618	608
		ge BTU	12,628 /Lb.	138,600	/Gal.	/C.F.	/					
	ATTERA	6	, /									Ì
8.	Total 1	BTU (10)	8,088,883	24,163				8,113,046				Ì
		Del. Cost (\$)	74.66	2.2444								
	ECTIO		E GENERATING U	NITS		SECTION	C. LABOR REP	ORT	SECTION	D. FACTO	ORS & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU								
LINE	NO.		GEN (MWh)	Per kWh	LINE	1	ITEM	VALUE	LINE	ITEM		VALUE
NO.	(a)	(b)	(c)	(d)	NO.			<u> </u>	NO.		(0.1)	52.58
1.	1	24,000	89,037			No. Emp. Full			1.	Load Factor		51.91
2.	2	24,000	88,045	1	1.	(inc. Superinte		64	2.	Plant Factor	(%)	31.91
3.	3	79,836	319,388		2.	No. Emp. Part		115.062	3.	Running Plan	· t	
4.	4	79,836	289,999	-	3.	Total EmpHr		115,062 2,524,147	3.	Capacity Fac		68.44
5.			706.460	10.216	4.	Oper. Plant Pa		1,418,434	4.	15 Minute Gr		
6.	Total	207,672	786,469	10,316	5.	Maint. Plant P		11,044	4.	Maximum De]
7.	-	n Service (MWh)	62,626	11,208	7.	TOTAL	lant Payroll (\$)	11,044	5.	Indicated Gr		
8.		eneration(MWh)	723,843	11,200	′′	Piant Payroll (S)	3,953,625		Maximum Do		205,000
9.	Stano	n Service (%)	7.50	SECTI	ON E.	COST OF N	NET ENERGY G					
	T											
LINE		PRODUCTION	ON EXPENSE			ACCOU	INT NUMBER	AMOUN'	Γ(\$)	MILLS	NET kWh	\$/MMBTU
NO.	1							(a)		(b)	(c)
1.	Opera	tion, Supervision	and Engineering				500		1,339,286	1		
2.	Fuel,						501.1		24,461,146	1		3.02
3.	Fuel,	Oil					501.2		391,278			0.00
4.	Fuel,	Gas					501.3		0	-4		0.00
5.		Other					501.4	 	0			3.06
6.		EL SUB-TOTAL	(2 thru 5)				501		24,852,424	34.33	1 	3.00
7.		Expenses					502		1,138,817 1,004,183			
8.		ric Expenses	T-				505 506		722,163			
9.		ellaneous Steam Po	ower Expenses				509		1,170,118			
10.		ances					507		0	-1		
11.	Rents		OTAL (1 + 7 thru 10)					5,374,567	7.43	3]
13.		ERATION EXPE		,		1			30,226,991		5]
14.			ion and Engineering				510		622,339			
15.		tenance of Structi					511		215,856			
16.		tenance of Boiler					512		3,859,232			
17.		tenance of Electri					513		451,930			
18.		tenance of Miscell					514		787			-
19.			XPENSE (14 thru 18			_			5,150,144			4
20.	TO	TAL PRODUCT	ION EXPENSE (13	+ 19)		<u> </u>			35,377,135		1	-
21.		eciation					403.1		178,453			
22.	-					<u> </u>	427		2,784,220 2,962,673		9	-
23.		TAL FIXED COS				4			38,339,808			-
24.		OWER COST (20	+ 23) 3)		ated fo	<u></u>			20,227,000		-	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

	ston, DC	20503. OMB FORM NO				This date will be	used to determine yo	ur operating res	ulte and finan	cial situation	Your	
		USI	DA - REA				used to determine yo ired (7 U.S.C. 901 et :			cent strettitoth		
		ODEDATE	NC DEBODE		}		DESIGNATION	seq.) and is not i	conjuentai.	D1	EA USE ON	LV
			NG REPORT -		1					Ki	EA USE ON	
		STEA	M PLANT			Kentucky 59	of Fayette					
						PLANT						
						Cooper Powe	r Station					
INSTRU	JCTIONS	S - Submit an original an	nd two copies to REA. For	details,		YEAR ENDI	NG					
		1717B-3.	•			October 31, 2	010					
300 1001						SECTION A	. BOILERS					
LINE	UNIT	TIMES			FUEL	CONSUMPTION				OPERAT	ING HOURS	
		l	COAL	OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF S	SERVICE
NO.	NO.	STARTED			1	(1000 C.F.)	OTHER		SERVICE	STANDBY	Scheduled	Unscheduled
			(1000 Lbs.)	(1000 G:	115.)		(6)		(h)	(i)	(j)	(k)
	(a)	(b)	(c)	(d)		(e)	<u>(f)</u>	(g)		387	505	0
1.	1	0	439,921.4	24.441					6404			210
2.	2	2	873,596.0	93.081					6125	337	624	210
3.												
4.											<u> </u>	
5.		'''										
6.	Total	2	1,313,517.4	117.522					12,529	724	1,129	210
			12,265 /Lb.	138,600	/Gal	/C.F.						
7.	Avera	ige BTU	14,403 /1.0.	150,000	, Gan	70.17						
	<u> </u> _	6	16110 201	16 300				16,126,580				
		BTU (10)	16,110,291	16,289				10,120,500				
9.	Total	Del. Cost (\$)	74.99	2.1982				<u></u>	an arran		ODG C MAN	DEMAND
S	SECTION	ON B. TURBIN	E GENERATING U	NITS		SECTION	C. LABOR REP	UKT	SECTION	D. FACT	ORS & MAX.	DEMAND
	UNIT	SIZE (kW)	GROSS	BTU					1			
LINE	NO.		GEN. (MWh)	Per kWh	LINE		ITEM		LINE	I	TEM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.				NO.			
1.	1	100,000	532,906	 		No. Emp. Full	lime .		1.	Load Factor	(%)	62.54
			1,045,863		1.	(inc. Superinte		74	2.	Plant Factor	(%)	67.44
2.	2	220,850	1,045,605	1				1		1	()	
3.					2.	No. Emp. Part		142,162	3.	Running Pla	n t	
4.	<u> </u>			1	3.	Total EmpHr		·	3.	-1 ~		79.21
5.	}			L	4.	Oper. Plant Pa	yroll (\$)	2,838,614		Capacity Fac		19.21
6.	Total	320,850	1,578,769	10,215	5.	Maint. Plant P	nyroll (\$)	1,990,646	4.	15 Minute G		
7.	Statio	on Service (MWh)	112,574		6.	Other Accts. P	lant Payroll (\$)	0	Ì	Maximum D	emand (kW)	
8.		Generation(MWh)	1,466,195	10,999	7.	TOTAL			5.	Indicated Gr	oss	
9.			7.13	1	1	Plant Payroll ((3)	4,829,260		Maximum D	emand (kW)	346,000
<u></u>	Diano											
)		on Service (%)		TION E. (COST			ED				
<u> </u>	1	on service (%)		TION E. (COST		RGY GENERAT	ED				T
			SEC	TION E. (COST	OF NET ENE	RGY GENERAT		INT (S)	MILL		s/MMRTU
LINE				TION E. (COST	OF NET ENE		AMO	UNT (\$)	MILL	S/NET kWh	\$/MMBTU
LINE NO.			SEC	FION E. (COST	OF NET ENE	RGY GENERAT	AMO	a)	MILL		\$/MMBTU
			SEC	TION E. (COST	OF NET ENE	RGY GENERAT NT NUMBER 500	AMO	a) 1,692,977	MILL:	S/NET kWh	(c)
NO.		PROI	SEC	TION E. (OST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1	AMO	a) 1,692,977 48,667,451	MILL	S/NET kWh	(c) 3.02
NO. 1.	Opera	PROI ation, Supervision Coal	SEC	TION E. (OST	OF NET ENE	RGY GENERAT NT NUMBER 500	AMO	a) 1,692,977	MILL	S/NET kWh	3.02 15.86
NO. 1. 2. 3.	Opera Fuel, Fuel,	PROE ation, Supervision Coal Oil	SEC	TION E. (COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1	AMO	a) 1,692,977 48,667,451		S/NET kWh	3.02 15.86 0.00
NO. 1. 2. 3. 4.	Oper: Fuel, Fuel, Fuel,	PROD ation, Supervision Coal Oil Gas	SEC	TION E. (COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3	AMO	1,692,977 48,667,451 258,337		S/NET kWh	3.02 15.86 0.00
NO. 1. 2. 3. 4. 5.	Oper: Fuel, Fuel, Fuel,	PROD ation, Supervision Coal Oil Gas Other	SEC	TION E. (COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4	AMO	a) 1,692,977 48,667,451 258,337 0		S/NET kWh (b)	3.02 15.86 0.00
NO. 1. 2. 3. 4. 5.	Opera Fuel, Fuel, Fuel, Fuel,	PROD ation, Supervision Coal Oil Gas Other JEL SUB-TOTAL	SEC	TION E. (COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501	AMO	a) 1,692,977 48,667,451 258,337 0 0 48,925,788	33.37	S/NET kWh (b)	3.02 15.86 0.00 0.00
NO. 1. 2. 3. 4. 5. 6.	Opera Fuel, Fuel, Fuel, Fuel, Stean	PROD ation, Supervision Coal Oil Gas Other JEL SUB-TOTAL IN Expenses	SEC	TION E. (COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874	33.37	S/NET kWh (b)	3.02 15.86 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7.	Opera Fuel, Fuel, Fuel, Fuel, Electrical	PROI ation, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses	SEC DUCTION EXPENSE and Engineering (2 thru 5)	TION E. (COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466	33.37	S/NET kWh (b)	3.02 15.86 0.00 0.00
NO. 1. 2. 3. 4. 5. 6.	Opera Fuel, Fuel, Fuel, Fuel, Electrical	PROD ation, Supervision Coal Oil Gas Other JEL SUB-TOTAL IN Expenses	SEC DUCTION EXPENSE and Engineering (2 thru 5)	TION E. (COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911	33.37	S/NET kWh (b)	3.02 15.86 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7.	Opera Fuel, Fuel, Fuel, Fuel, Electronic Electronic Misco	PROI ation, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses	SEC DUCTION EXPENSE and Engineering (2 thru 5)	TION E. (COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189	33.37	S/NET kWh (b)	3.02 15.86 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Opera Fuel, Fuel, Fuel, Fuel, Electronic Electronic Misco	PRODUCTION OF THE PRODUCT OF THE PRO	SEC DUCTION EXPENSE and Engineering (2 thru 5)	TION E. (COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189	33.37	S/NET kWh (b)	3.02 15.86 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Opera Fuel, Fuel, Fuel, Fuel, Steam Electr Misco Allow Rents	PROD ation, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses cric Expenses ellaneous Steam Powances	SEC DUCTION EXPENSE and Engineering (2 thru 5) ower Expenses		COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189 0 7,701,417	33.37	S/NET kWh (b)	3.02 15.86 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Opera Fuel, Fuel, Fuel, Fuel, Electronic Miscon Allow Rents	PROD ation, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses cric Expenses ellaneous Steam Powances s DN-FUEL SUB-TO	SEC DUCTION EXPENSE and Engineering (2 thru 5) ower Expenses OTAL (1 + 7 thru 10		COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189	33.37	S/NET kWh (b)	3.02 15.86 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Opera Fuel, Fuel, Fuel, Fuel, Stean Elect Misce Allow Rents	PROD ation, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses cric Expenses clianeous Steam Powances s DN-FUEL SUB-TO PERATION EXPE	SEC DUCTION EXPENSE and Engineering (2 thru 5) ower Expenses OTAL (1 + 7 thru 10 ENSES (6 + 11)		COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189 0 7,701,417 56,627,205	33.37	S/NET kWh (b)	3.02 15.86 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Opera Fuel, Fuel, Fuel, Fuel, Stean Elect Misce Allow Rents OF	PROD ation, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses cric Expenses clianeous Steam Powances s DN-FUEL SUB-TO PERATION EXPE	SEC DUCTION EXPENSE and Engineering (2 thru 5) ower Expenses OTAL (1 + 7 thru 10 ENSES (6 + 11) ion and Engineering		COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189 0 7,701,417 56,627,205 289,415	33.37	S/NET kWh (b)	3.02 15.86 0.00 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Opera Fuel, Fuel, Fuel, Fuel, Steam Elect Misco Allow Rents NC OF Main	PROD ation, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses cric Expenses clianeous Steam Powances s DN-FUEL SUB-TO PERATION EXPE ntenance, Supervisitenance of Structure	SEC DUCTION EXPENSE and Engineering (2 thru 5) ower Expenses OTAL (1 + 7 thru 10 ENSES (6 + 11) ion and Engineering ires		COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189 0 7,701,417 56,627,205 289,415 494,314	33.37	S/NET kWh (b)	3.02 15.86 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Opera Fuel, Fuel, Fuel, Fuel, Stean Elect Misco Allow Rents NO OF Main Main	proint ation, Supervision Coal Oil Gas Other JEL SUB-TOTAL MEXPENSES Tric Expenses Tri	SEC DUCTION EXPENSE and Engineering (2 thru 5) ower Expenses OTAL (1 + 7 thru 10 ENSES (6 + 11) ion and Engineering ires Plant		COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189 0 7,701,417 56,627,205 289,415 494,314 3,949,403	33.37 	S/NET kWh (b)	3.02 15.86 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Opera Fuel, Fuel, Fuel, Fuel, Stean Elect Misco Allow Rents NC OF Main Main	protestion, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses cric Expenses cellaneous Steam Powances s DN-FUEL SUB-TO PERATION EXPEntenance, Supervisitenance of Structurenance of Boiler	SEC DUCTION EXPENSE and Engineering (2 thru 5) ower Expenses OTAL (1 + 7 thru 10 ENSES (6 + 11) ion and Engineering ires Plant c Plant		COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189 0 7,701,417 56,627,205 289,415 494,314 3,949,403 1,063,815	33.3° 9 5.2° 38.6°	S/NET kWh (b)	3.02 15.86 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Opera Fuel, Fuel, Fuel, Fuel, Stean Elect Misco Allow Rents NC OF Main Main	proint ation, Supervision Coal Oil Gas Other JEL SUB-TOTAL MEXPENSES Tric Expenses Tri	SEC DUCTION EXPENSE and Engineering (2 thru 5) ower Expenses OTAL (1 + 7 thru 10 ENSES (6 + 11) ion and Engineering ires Plant c Plant		COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189 0 7,701,417 56,627,205 289,415 494,314 3,949,403 1,063,815 16,333	33.3° 9 5.2° 38.6°	S/NET kWh (b) 7	3.02 15.86 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Opera Fuel, Fuel, Fuel, Fuel, Stean Elect Misco Allow Rents NC OF Main Main Main	protestation, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses cric Expenses cellaneous Steam Powances s DN-FUEL SUB-TO PERATION EXPE ntenance of Structurenance of Boiler ntenance of Electri	SEC DUCTION EXPENSE and Engineering (2 thru 5) ower Expenses OTAL (1 + 7 thru 10 ENSES (6 + 11) ion and Engineering ires Plant c Plant		COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189 0 7,701,417 56,627,205 289,415 494,314 3,949,403 1,063,815 16,333 5,813,280	33.3° 9 5.2° 38.6° 3.9°	S/NET kWh (b) 7	3.02 15.86 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Opera Fuel, Fuel, Fuel, Fuel, Stean Elect Misco Allow Rents NC OF Main Main Main	protestion, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses cric Expenses cellaneous Steam Powances s DN-FUEL SUB-TO PERATION EXPE ntenance of Structumenance of Boiler ntenance of Electricatenance of Miscell AINTENANCE EX	SEC DUCTION EXPENSE and Engineering (2 thru 5) OWER EXPENSES OTAL (1 + 7 thru 10 ENSES (6 + 11) ion and Engineering ares Plant c Plant laneous Plant XPENSE (14 thru 18	3)	COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189 0 7,701,417 56,627,205 289,415 494,314 3,949,403 1,063,815 16,333	33.3° 9 5.2° 38.6° 3.9°	S/NET kWh (b) 7	3.02 15.86 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Opera Fuel, Fuel, Fuel, Fuel, Stean Elect Misco Allow Rents NC OF Main Main Main	protestation, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses cric Expenses cellaneous Steam Powances s DN-FUEL SUB-TO PERATION EXPEntenance, Supervisitenance of Structure and the supervisitenance of Boiler attenance of Miscell AINTENANCE EX	SEC DUCTION EXPENSE and Engineering (2 thru 5) OWER EXPENSES OTAL (1 + 7 thru 10 ENSES (6 + 11) ion and Engineering ares Plant c Plant laneous Plant	3)	COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189 0 7,701,417 56,627,205 289,415 494,314 3,949,403 1,063,815 16,333 5,813,280	33.3° 9 5.2° 38.6° 3.9° 42.5°	S/NET kWh (b) 7	3.02 15.86 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Opera Fuel, Fuel, Fuel, Fuel, Steam Elect Misco Allow Rents NC OF Main Main Main Main	PROD ration, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses ric Expenses ric Expenses ellaneous Steam Powances s DN-FUEL SUB-TO PERATION EXPE ntenance of Structurenance of Boiler ntenance of Miscell AINTENANCE EX OTAL PRODUCT reciation	SEC DUCTION EXPENSE and Engineering (2 thru 5) OWER EXPENSES OTAL (1 + 7 thru 10 ENSES (6 + 11) ion and Engineering ares Plant c Plant laneous Plant XPENSE (14 thru 18	3)	COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189 0 7,701,417 56,627,205 289,415 494,314 3,949,403 1,063,815 16,333 5,813,280 62,440,485 1,837,404	33.3° 5.2° 38.6° 3.9° 42.5	S/NET kWh (b) 7	3.02 15.86 0.00
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	Opera Fuel, Fuel, Fuel, Fuel, Stean Elect: Misce Allow Rents NC OF Main Main Main Main TC Depr Inter	protestion, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses cric Expenses cellaneous Steam Powances s DN-FUEL SUB-TO PERATION EXPE menance of Structurenance of Boiler ntenance of Miscell AINTENANCE EX OTAL PRODUCT reciation rest	SEC DUCTION EXPENSE and Engineering (2 thru 5) OWER EXPENSES OTAL (1 + 7 thru 10 enses (6 + 11) ion and Engineering ires Plant enses C Plant laneous Plant EXPENSE (14 thru 18 ION EXPENSE (13	3)	COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189 0 7,701,417 56,627,205 289,415 494,314 3,949,403 1,063,815 16,333 5,813,280 62,440,485 1,837,404 3,712,294	33.3° 5.2° 38.6° 3.9° 42.5	S/NET kWh (b) 7	
NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Opera Fuel, Fuel, Fuel, Fuel, Stean Elect: Misco Allow Rents NC OF Main Main Main Main TC Depr Inter	PROD ration, Supervision Coal Oil Gas Other JEL SUB-TOTAL m Expenses ric Expenses ric Expenses ellaneous Steam Powances s DN-FUEL SUB-TO PERATION EXPE ntenance of Structurenance of Boiler ntenance of Miscell AINTENANCE EX OTAL PRODUCT reciation	SEC DUCTION EXPENSE and Engineering (2 thru 5) OWER EXPENSES OTAL (1 + 7 thru 10 ENSES (6 + 11) ion and Engineering ares Plant c Plant laneous Plant XPENSE (14 thru 18 ION EXPENSE (13	3)	COST	OF NET ENE	RGY GENERAT NT NUMBER 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514	AMO	a) 1,692,977 48,667,451 258,337 0 48,925,788 1,271,874 944,466 1,180,911 2,611,189 0 7,701,417 56,627,205 289,415 494,314 3,949,403 1,063,815 16,333 5,813,280 62,440,485 1,837,404	33.3° 5.2° 38.6° 3.9° 42.5° 3.9° 3.0	S/NET kWh (b) 7 5 2	3.02 15.86 0.00 0.00

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

Washington	, DC 20503	. OMB FORM NO. 05	572-0017, Expires 12/31/94.	This data w	ill be use	d by REA to revie	w your financial	situation. Your re	esponse is required	(7 U.S.C. 901 et	seq.) and is not co	nfidential.
		USD	A - REA						ting results and j		ion. Your	
									is not confidenti	al.		
			NG REPORT -			BORROWEI	R DESIGNA	TION		R	EA USE OF	NLY
		STEA	M PLANT			Kentucky 59	GT Fayette					
						PLANT						
						Spurlock Pov	wer Station					
INSTRUCT	IONS - Sul	omit an original and t	wo copies to REA. For deta	ails,		YEAR ENDI	NG					
see REA Bi	illetin 17171	3-3.				October 31, 2	2010					
		7			** (SECTION A.	BOILERS					
LINE	UNIT	TIMES		FUE	L CON	SUMPTION				OPERAT!	NG HOURS	
NO.	NO.	STARTED		OIL		GAS	OTHER	TOTAL	IN	ON	OUT OF	SERVICE
				(1000 Ga	ls.)	(1000 C.F.)		1	SERVICE	STANDBY	Scheduled	Unscheduled
	(a)	(b)	(c)	(d)	,	(e)	(f)	(g)	(h)	(i)	(i)	(k)
1.	1	4	1,512,246.0	222.349		(9)		\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	6569	0	324	403
2.	2	7	2,437,224.0	120.447			l	1 1	6184	0	958	154
3.	3	6	1,417,216.0	175.960				1 1	6258	159	752	127
	4	4		146.826				1 1	6479	0	707	110
4.	4	4	1,516,052.0	140.820				1 1	0472		707	110
5.	700 / I		C 002 720 0	665.503			<u> </u>	{	25 400	150	2741	794
6.	Total	21	6,882,738.0	665.582	/C-:	/G.F.	<u> </u>	{ }	25,490	159	1 4/41	174
7.	Average		11,118 /Lb.	138,600	/Gal.	/C.F.	ļ'					
	_	6										
		TU (10)	76,522,281	92,250				76,614,531				
		el. Cost (\$)	49.89	2.1839								
**	SECTIO	N B. TURBIN	E GENERATING U	INITS		SECTION C.	LABOR R	EPORT	**SECTION	D. FACT	ORS & MA	X. DEMAND
	UNIT	SIZE (kW)	GROSS	BTU								
LINE	NO.		GEN. (MWh)	Per kWh	LINE	ITI	EM	VALUE	LINE	IT	ΈM	VALUE
NO.	(a)	(b)	(c)	(d)	NO.	1		1	NO.			
1.	1	340,277	1,859,743			No. Emp. Full	Time		1.	Load Factor ((%)	87.09
2.	2	585,765	3,097,626	1	1.	(inc. Superinte		211	2.	Plant Factor	(%)	77.27
3.	3	293,597	1,769,450		2.	No. Emp. Part		12		1	, ,	
4.	4	298,456	1,831,964	1	3.	Total EmpHr		397,469	3.	Running Plan	ıt.	
5.		270,430	1,051,701	1	4.	Oper. Plant Pa		8,697,243		Capacity Fac		88.89
6.	Total	1,518,095	8,558,783	8,952	5.	Maint. Plant P		4,889,448	4.	15 Minute Gr		00.05
				0,932	6.					Maximum De		
7.		Service (MWh)	788,616	0.000			lant Payroll (\$	140,200	5.	Indicated Gro		
8.		eration(MWh)	7,770,167	9,860	7.	TOTAL		12 774 070	3,	1		1 247 000
9.	Station	Service (%)	9.21			Plant Payroll (13,734,979		Maximum De	emand (KW)	1,347,000
			SECI	TON E. CO	051 0	F NET ENEI	KGY GENER	ALED		r		ı
LINE		PROD	UCTION EXPENSE	E		ACCOUNT	r number	1	UNT (\$)	1	/NET kWh	S/MMBTU
NO.								((a)		(b)	(c)
1.	Operati	on, Supervision :	and Engineering			5	00		4,676,994	1		
2.	Fuel, Co	al				50	1.1		181,390,497	j		2.37
3.	Fuel, Oi	l				50	1.2		1,453,608	j		15.76
4.	Fuel, G	ıs				50	1.3		0]		0.00
5.	Fuel, O	her				50	1.4		103,370			0.00
6.		SUB-TOTAL (2 thru 5)			5	01		182,947,475	23.54		2.39
7.		Expenses	<u></u>			5	02		5,741,594			
8.		Expenses					05	1	2,745,496	1		
9.		neous Steam Po	wer Expenses				06		16,844,732	1		1
10.	Allowar						09		1,121,639	1		
11.	Rents	1003					07	 	0	1		
		EIIEL CLID TO	TAL (1 + 7 thru 10)			1		<u> </u>	31,130,455	4.01	***************************************	1
12.						1			214,077,930	27.55		1
13.		RATION EXPE				 	10	 	1,202,026	41.33		1
14.			on and Engineering				10	 		1		1
15.		nance of Structur					11	ļ	1,948,902	-		
16.		nance of Boiler P					12	ļ	20,338,524	-		1
17.		nance of Electric					13	ļ	2,384,863	4		1
18.		nance of Miscella				5	14		10,350			4
19.	MAII	NTENANCE EX	PENSE (14 thru 18)						25,884,665	3.33]
20.	TOT	AL PRODUCTION	ON EXPENSE (13 +	19)					239,962,595	30.88		1
21.	Depreci					40	3.1		35,980,915			
22.	Interest					4	27	1	56,664,295	}		
23.		AL FIXED COS	TS (21 + 22)						92,645,210	11.92		1
24.		ER COST (20 +				1			332,607,805	42.81		1
			is is a computer-gen									

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to Inland Container Steam

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used to determine your operating results and financial situation. Your USDA - REA response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION **REA USE ONLY OPERATING REPORT -**INTERNAL COMBUSTION PLANT Kentucky 59 GT Fayette PLANT Smith Generating Facility YEAR ENDING INSTRUCTIONS - Submit an original and two copies to REA. For details, October 31, 2010 see REA Bulletin 1717B-3. SECTION A. INTERNAL COMBUSTION GENERATING UNITS GROSS OPERATING HOURS FUEL CONSUMPTION LINE UNIT SIZE OUT OF SERVICE GENERATION BTU IN ON OIL GAS OTHER TOTAL. (kW) NO. NO. SERVICE STANDBY Scheduled Unscheduled (MWh) PER kWh (1000 C.F.) (1000 Gals.) **(l)** (d) (e) (f) (g) (h) (b) (a) (c) 6,405 387 27,326 501 110,000 0.000 414.131 1. 1 39 4,553 7,001 176 72.091 80 0.000 110,000 2. 2 340 58 43,333 792 6,106 0.000 681.567 3 110,000 3. 463 0 0 32,347 384.287 6,833 91.686 4. 4 74,000 0 340 28,375 398 6,558 5. 5 74,000 101.173 330.615 53,804 743 6,553 0 0 629.192 6 74,000 96.182 6 $\overline{0}$ 32 33,997 485 6,779 92.559 395.998 74,000 7 7 527 26 64,079 1056 2,807 9 74,000 0.000 638.920 8 61,179 1038 2,448 497 433 619.970 0.000 9 10 74,000 12,091 51,490 1,927 931 348,993 774,000 381,600 4.166.771 5,556 10 TOTAL STATION SERVICE (MWh) 13167 1,000 /C.F. Average BTU 138,600 /Gal. 11 335,826 12,565 4,219,653 NET GENERATION (MWh) Total BTU (10 52,890 4,166,763 STATION SERVICE % OF GROSS 3.77 5.5554 13 Total Del. Cost (\$) 1.3157 SECTION C. FACTORS & MAXIMUM DEMAND SECTION B. LABOR REPORT VALUE ITEM LINE VALUE LINE ITEM LINE ITEM NO. NO. NO. Load Factor (%) 7.83 70,120 No. Emp. Full Time Maint. Plant Payroll (\$) 1. 18 5. 1. Plant Factor (%) 6.18 Other Accounts (inc. Superintendent) 6. Running Plant Capacity Factor (%) 75.77 276 Plant Payroll (\$) n No. Emp. Part Time 15 Minute Gross Maximum Demand (kW) Total Emp-Hrs Worked 22,619 7. TOTAL 3. 611,000 Plant Payroll (\$) 808,977 5. Indicated Gross Maximum Demand (kW) 4. Oper. Plant Payroll (\$) 738,581 SECTION D. COST OF NET ENERGY GENERATED S/MMBTU MILLS/NET kWh AMOUNT (\$) ACCOUNT NUMBER PRODUCTION EXPENSE LINE (c) (b) (a) NO. 259,090 1. Operation, Supervision and Engineering 546 9.49 502,071 547.1 2. Fuel, Oil 5.92 24,656,371 547.2 3. Fuel, Gas 547.3 0 4. Fuel, Other 0 547.4 5. Energy For Compressed Air 74.92 5.96 25,158,442 FUEL SUB-TOTAL (2 thru 5) 547 2,301,652 548 Generation Expenses 800,315 549/509 Miscellaneous Other Power Generation Expenses 8. 0 550 9. Rents 10.01 3,361,057 NON-FUEL SUB-TOTAL (1 + 7 thru 9) 10. 28,519,499 84.92 **OPERATION EXPENSE (6 + 10)** 11. 0 551 Maintenance, Supervision and Engineering 12. 552 39,321 13. Maintenance of Structures 1,218,603 553 14. Maintenance of Generating and Electric Plant 4,115 15. Maintenance of Miscellaneous Other Power Generating Plant 554 1,262,039 3.76 MAINTENANCE EXPENSE (12 thru 15) 16. 29,781,538 88.68 **TOTAL PRODUCTION EXPENSE (11 + 16)** 17. 6,779,801 403.4 Depreciation 18. 10,156,983 427 19. Interest 16,936,784 50.43 **TOTAL FIXED COST (18 + 19)** 20. 139.11 46,718,322 **POWER COST (17 + 20)** 21. REMARKS (Including Unscheduled Outages)

Account 50950, Allowances for SO2 emissions, has been included in line 8

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data necede, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, metuding suggestions for reducing this burden gives provided in the Office of Management and Budget, Paperwork Reduction Project (OMB #05/2-0017), Washington, DC 20200, UMB PORM NO. 0572-0017, Expires 12/31794.

	ii, DC 2030.	USDA - REA	NO. 0572-0017, Expires 12/31/9	ł. ——————		T	his data 1	vill be used to	determine you	ır opera	ing results and	financial situ	tion You	r	
						re	esponse is	required (7 L	l.S.C. 901 et se	eq.) and	is not confiden	tial.			~~~~
	OPE	RATING I	REPORT -			В	ORRO	WER DESI	GNATION				RE	EA USE (JNLY
	INTER	RNAL CO	MBUSTION PLA	T		K	Centuck	y 59 GT Fay	ette	,,					
							LANT								
						C	Cagle's I	Diesel Gener	ating Unit				ļ		
STRUC	TIONS - Su	ıbmit an original	and two copies to REA. For a	etails,		Y	EAR E	NDING							
e REA I	Sulletin 1717	7B-3.						31, 2010							
		, , , , , , , , , , , , , , , , , , ,	SECTION A.	INT	ERNAL C	омви	USTION	GENERA'	TING UNIT	rs					
LINE	UNIT	SIZE						UMPTION			OPERATIN			GROSS	
NO.	NO.	(kW)	OIL	T	GAS	\top	OTHE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	BTU
			(1000 Gals.)	(10	000 C.F.)	- 1			SERVICE	:		Scheduled	Unschee		PER kW
	(a)	(b)	(c)		(d)		(e)	<u>(f)</u>	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	1,600	0.494						7		7,289			0	
2.	2	1,600	0.494	┸—					7		7,289	<u> </u>	 		
3.				<u> </u>				*************				ļ	 	ļ	
4.									∭		-		 		
5.									∭		14.570		-	0	
6.	TOTAL	3,200	0.988	ــــــــــــــــــــــــــــــــــــ				l	OTT A TOTAL	MORE	14,578			0	***********
7.	Average	BTU	138,600 /G	al.	1,000	/C.F.			SISTATIO	IN OFF	VICE (MW				P*************************************
8.	Total B'	ru (10)	137	1				137			TION (MW			U	
9.		el. Cost (\$)	0.0000	1					STATIO		VICE % OF			0	
		-3.2.1	SECTION B.	LAB	OR REPO	RT				SE	CTION C.	FACTORS	& MAXI	MUM DEN	MAND
	T			\Box		1									
LINE		ITEM	VALUE		LINE		ITEM		VALUE	LINE			ITE	M	VALUE
NO.					NO.				<u> </u>	NO.	_ 				<u> </u>
1.	4 '	p. Full Time			5.			Payroll (\$)	2,942		Load Factor				
	 ` 	perintendent			6.		r Accou		١,	2.	Plant Fact	or (%) Iant Capaci	tr. Easter	- (0/)	
2.		p. Part Time					Payrol	1 (\$)	<u> </u>			Gross Maxi			<u></u>
3.	4	mp-Hrs Wor			7.	TOT.	AL t Payrol	1 (6)	2,942	4.		Gross Maxi			
4.	Oper. P	lant Payroll		CTI	OND CO			ENERGY G			Indicated	GI USS III AAI	nam De	mana (ictt)	<u> </u>
	Т			<u> </u>	JI D. CO	31 01	1	J. (LIKO X O	211214112		<u> </u>		1		
ine No		PROD	UCTION EXPENSE				A	CCOUNT NU	MBER		AMOU	NT (\$)	MILL	S/NET kWh	
											(a)	(b)) 	(c)
1.	Operati	ion, Supervis	ion and Engineering					546					- ‱		
2.	Fuel, O							547.12			0		-		
3.	Fuel, G	~						547.2							
4.	Fuel, O							547.3							
5.		For Compre					 	547.4			 				-
6.			AL (2 thru 5)					547					+		1
7.		tion Expense					+-	548 549	··········		13,719				1
8.		aneous Other	r Power Generation Ex	pense	:5			550			13,719		\dashv		1
9.	Rents	CHEL CHE	TOTAL (1 + 7 thru 9)				-	330		*******	13,719		1000000000	000000000000000000000000000000000000000	1
10.			PENSE (6 + 10)								13,719				1
11.			vision and Engineering	<u> </u>			200000000	551	<u></u>		~				1
13.		nance, Super		<u></u>			_	552			 		┨		
14.			nerating and Electric Pl	ant		•	+-	553			8,206	······································	┧		
15.			cellaneous Other Powe		erating Pla	ant	+	554			1		┦‱		
16.	MAI	NTENANCE	E EXPENSE (12 thru 1	5)			-				8,206	i	1		7
17.			CTION EXPENSE (11				-1				21,925		1]
	Deprec						1,000000	403.49			25,750				1
	Interes						1	427			1		ן		1
18.	, militar CS		COST (18 + 19)								25,750)]
18. 19.	TOT										47,675		1		78888888
18.		VER COST (17 + 20				10000000				(())))	,	1		

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and mannaming the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Unicer, UIKM, Room 404-W, Washington, DC 20250; and to the Unice of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20303, OMB FORM PO. 0572-0017, Expires 12/31/94.

				z-0017, Expires 12/31/94.			This data	will be used to	datarmina van	rangrati	na raculte and	financial situ	ation You		
		USDA - RE	n				1	waa ve usea w s required (7 U		-	-		101	••	
	OPF	RATING	REP	ORT -				WER DESI		7.7 unu t	conjuien		RE	A USE (ONLY
				ISTION PLAN	т		1	y 59 GT Fay					~~		
	1141177	UIAL CO) IVID C	DITORTEMA			PLANT	y 52 G1 141					 		
							1	s Diesel Gen	erating Unit	:			1		
CTRIC	TIONS S.		-11 4	o copies to REA. For de	t = 11 a			ENDING	cratting Cimi				 		
			ai ano iw	o copies to KEA. For oc	tuns,			31, 2010							
e REA I	ulletin 171	/В-3.		SECTION A.	INTEDN	AL CON			TING HNIT	rs.					
	T			SECTION A.	IN I EIGH				11110 01111		OPERATING	CHOUDE		GROSS	T
LINE	UNIT	SIZE		OIL	GA.		UEL CONS	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATI	BTU
NO.	NO.	(kW)		1	(1000 C.		1 Onne	IOIAL	SERVICE			Scheduled	Unsched		PERKW
	(a)	(b)		(1000 Gals.) (c)	(1000 C.		(e)	(f)	(g)		(h)	(i)	(i)	(k)	(I)
1.	3	1,600		0.000			1 (5)	\-\\^2/	S 15/		7296		 "		
2.		1,000		0.000			+		#						
3.													 		1
4.								ł	>				 		1
5.									×				 		1
6.	TOTAL	1,600		0.000					**				 		***********
7.	Average			138,600 /Gal		,000 /C	F. /	t .	STATIO	VSERV	ICE (MWI	1)		 	1
		0				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	`i 					···			
8.	Total B			U				0			ION (MWI			0	
9.	Total De	el. Cost (\$)		0.0000					STATIO		/ICE % OF		0. 3 7 4 3/7	ATTINA DEL	
				SECTION B. I	ABOR	REPORT	`			SEC	TION C. I	ACTORS	& MAXI	MUM DE	VIAND
* ****		roccos e	1	NAT YIP	١,,	NE	ITEM		VALUE	LINE			ITEM	1	VALUE
LINE		ITEM	1	VALUE)	,	I I ENI		VALUE	NO.			11 1514	•	TABOL
NO.	No. E	p. Full Time				O. M	oint Plant	Payroll (\$)	1,385	1.	Load Factor	(9/4)			
1.		p. run 11me perintenden					ther Accou		1,505	2.	Plant Factor				
					'									(0/)	
						lm	ant Daywal	1 (6)	Λ.	1 2	Dunning D	lant Canaai	tu Bactar		
2.		p. Part Tim		F2			ant Payrol	l (\$)	0	3.		lant Capaci Cross Mavi			
3.	Total E	mp-Hrs Wo	rked	53	-	7. T	OTAL			4.	15 Minute	Gross Maxi	mum De	mand (kW	
	Total E		rked			7. To Pi	OTAL ant Payrol	l (\$)	1,385	4. 5.	15 Minute		mum De	mand (kW	
3.	Total E	mp-Hrs Wo	rked			7. To Pi	OTAL ant Payrol		1,385	4. 5.	15 Minute	Gross Maxi	mum De	mand (kW	
3. 4.	Total E	mp-Hrs Wo lant Payroll	rked (\$)	SEC		7. To Pi	OTAL ant Payrol OF NET	l (\$)	1,385 ENERATE	4. 5.	15 Minute	Gross Maxi Gross Maxii	mum Den	mand (kW	
3. 4.	Total E	mp-Hrs Wo lant Payroll	rked (\$)			7. To Pi	OTAL ant Payrol OF NET	l (\$) ENERGY G	1,385 ENERATE	4. 5.	15 Minute Indicated (Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	
3. 4.	Total E	mp-Hrs Wo lant Payroll PROI	rked (\$)	SEC		7. To Pi	OTAL ant Payrol OF NET	l (\$) ENERGY G	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a)	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. ine No	Total E	mp-Hrs Wo lant Payroll PROI on, Supervi	rked (\$)	SEC ON EXPENSE		7. To Pi	OTAL ant Payrol OF NET	I (\$) ENERGY G CCOUNT NU 546 547.1	1,385 ENERATE	4. 5.	15 Minute Indicated (Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. ine No	Total Ei Oper. P	mp-Hrs Wo lant Payroll PROI on, Supervi	rked (\$)	SEC ON EXPENSE		7. To Pi	OTAL ant Payrol OF NET	I (\$) ENERGY G CCOUNT NU 546 547.1 547.2	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a)	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. ine No 1. 2.	Operati Fuel, Oi Fuel, Oi	mp-Hrs Wo lant Payroll PROI on, Supervi ll as	rked (\$) DUCTIO	SECON EXPENSE		7. To Pi	OTAL ant Payrol OF NET	ENERGY G CCOUNT NU 546 547.1 547.2 547.3	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a)	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. ine No 1. 2. 3. 4. 5.	Operati Fuel, Oi Fuel, Oi Energy	mp-Hrs Wo lant Payroll PROI on, Supervi ll as ther For Compr	rked (S) DUCTION sion and essed A	SECON EXPENSE d Engineering		7. To Pi	OTAL ant Payrol OF NET	1 (\$) ENERGY G CCOUNT NU 546 547.1 547.2 547.3 547.4	1,385 ENERATE	4. 5.	AMOUN (a)	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. ine No 1. 2. 3. 4. 5.	Operati Fuel, Oi Fuel, Oi Energy FUEI	mp-Hrs Wo lant Payroll PROL on, Supervi ll as ther For Compr	DUCTIOnsion and essed A	SECON EXPENSE d Engineering		7. To Pi	OTAL ant Payrol OF NET	1 (\$) ENERGY G CCOUNT NU 546 547.1 547.2 547.3 547.4 547	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a)	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. ine No 1. 2. 3. 4. 5. 6. 7.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI Genera	mp-Hrs Wo lant Payroll PROI on, Supervi ll as ther For Compr _ SUB-TOT tion Expens	DUCTION Sion and essed A AL (2	SECON EXPENSE d Engineering kir thru 5)	TION D	7. To Pi	OTAL ant Payrol OF NET	I (\$) ENERGY G CCOUNT NU 546 547.1 547.2 547.3 547.4 547	1,385 ENERATE	4. 5.	AMOUN (a)	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI General Miscella	mp-Hrs Wo lant Payroll PROI on, Supervi ll as ther For Compr _ SUB-TOT tion Expens	DUCTION Sion and essed A AL (2	SECON EXPENSE d Engineering	TION D	7. To Pi	OTAL ant Payrol OF NET	I (\$) ENERGY G CCOUNT NU 546 547.1 547.2 547.3 547.4 547 548 549	1,385 ENERATE	4. 5.	AMOUN (a)	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Oi Fuel, Gi Fuel, Gi Fuel, Oi Energy FUEI General Miscellz Rents	mp-Hrs Wo lant Payroll PROI on, Supervi- l as ther For Compr SUB-TOT tion Expens	DUCTION Sion and essed A AL (2) es	SECON EXPENSE d Engineering kir thru 5) er Generation Expe	TION D	7. To Pi	OTAL ant Payrol OF NET	I (\$) ENERGY G CCOUNT NU 546 547.1 547.2 547.3 547.4 547	1,385 ENERATE	4. 5.	AMOUN (a) 0 0 6,456	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscellz Rents	mp-Hrs Wo lant Payroll PROI on, Supervi ll as ther For Compr L SUB-TOT tion Expens aneous Other	cessed A CAL (2 es er Power	SECON EXPENSE d Engineering kir thru 5) er Generation Expe	TION D	7. To Pi	OTAL ant Payrol OF NET	I (\$) ENERGY G CCOUNT NU 546 547.1 547.2 547.3 547.4 547 548 549	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a) 0 0 0 6,456 6,456	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER	mp-Hrs Wo lant Payroll PROI on, Supervi ll as ther For Compr SUB-TOT tion Expens aneous Other FUEL SUB ATION EX	essed A CAL (2 es er Power	SECON EXPENSE d Engineering kir thru 5) er Generation Experiments L (1 + 7 thru 9) E (6 + 10)	TION D	7. To Pi	OTAL ant Payrol OF NET	546 547.1 547.2 547.3 547.4 547.5 547.5	1,385 ENERATE	4. 5.	AMOUN (a) 0 0 6,456	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER	mp-Hrs Wo lant Payroll PROI on, Supervi l as ther For Compr SUB-TOT tion Expens aneous Othe FUEL SUB ATION EX nance, Supe	essed A AL (2 es er Power TOTA (PENS	SECON EXPENSE d Engineering kir thru 5) er Generation Expense. L (1 + 7 thru 9) E (6 + 10) and Engineering	TION D	7. To Pi	OTAL ant Payrol OF NET	1 (S) ENERGY G CCOUNT NU 546 547.1 547.2 547.3 547.4 547 548 549 550	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a) 0 0 0 6,456 6,456	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter	mp-Hrs Wo lant Payroll PROI on, Supervi ll as ther For Compr SUB-TOT tion Expens aneous Othe FUEL SUB AATION EX nance, Supe	cessed A AL (2 es -TOTA (PENS rvision uctures	SECON EXPENSE d Engineering kir thru 5) er Generation Experit Control of the co	TION D	7. To Pi	OTAL ant Payrol OF NET	1 (S) ENERGY G CCOUNT NU 546 547.1 547.2 547.3 547.4 547 548 549 550	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a) 0 0 6,456 6,456	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi General Miscella Rents NON- OPER Mainter Mainter	mp-Hrs Wo lant Payroll PROI on, Supervi ll as ther For Compr L SUB-TOT tion Expens anceous Othe FUEL SUB ATION EX nance, Supe	essed A AL (2 es er Power -TOTA (VPENS rvision ucture neratin	SECON EXPENSE d Engineering kir thru 5) er Generation Expense kL (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Plan	TION D	7. TO PI	OTAL ant Payrol OF NET	1 (\$) ENERGY G CCOUNT NU 546 547.1 547.2 547.3 547.4 547 548 549 550	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a) 0 0 0 6,456 6,456	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi General Miscella Rents NON- OPER Mainter Mainter Mainter	mp-Hrs Wo lant Payroll PROI on, Supervi ll as ther For Compr L SUB-TOT tion Expens anceos Othe FUEL SUB ATION EX nance, Supe	essed A AL (2 es er Power TOTA (PENS) revision uctures neratin	SECON EXPENSE d Engineering stir thru 5) er Generation Experit (1 + 7 thru 9) Et (6 + 10) and Engineering start (1 + 2 thru 9) and Engineering (1 thru) start (2 thru) start (3 thru)	enses	7. TO PI	OTAL ant Payrol OF NET	1 (S) ENERGY G CCOUNT NU 546 547.1 547.2 547.3 547.4 547 548 549 550	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a) 0 0 6,456 6,456 6,456 3,861	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter	properties with the properties of Genance of Minney Compression of Genance of	rked (S) DUCTIO Sion an essed A AL (2 es er Powe -TOTA TOTA TOTA TOTA TOTA TOTA TOTA TOTA TOTA TOTA E E EXP	SECON EXPENSE d Engineering dir thru 5) er Generation Expense L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Planeous Other Power ENSE (12 thru 15)	enses at Generati	7. TO PI	OTAL ant Payrol OF NET	1 (\$) ENERGY G CCOUNT NU 546 547.1 547.2 547.3 547.4 547 548 549 550	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a) 0 0 6,456 6,456 6,456 3,861	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 11. 12. 13. 14. 15. 16.	Operati Fuel, Oi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	properties with the properties of the properties	rked (S) DUCTIO Sion an essed A AL (2 es er Powe -TOTA TOTA TOTA TOTA TOTA TOTA TOTA TOTA TOTA TOTA E E EXP	SECON EXPENSE d Engineering stir thru 5) er Generation Experit (1 + 7 thru 9) Et (6 + 10) and Engineering start (1 + 2 thru 9) and Engineering (1 thru) start (2 thru) start (3 thru)	enses at Generati	7. TO PI	OTAL ant Payrol OF NET	546 547.1 547.2 547.3 547.4 548 549 550	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a) 0 0 6,456 6,456 6,456 3,861 10,317	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	properties with the properties of the properties	rked (S) DUCTIO Sion an essed A AL (2 es er Powe -TOTA TOTA TOTA TOTA TOTA TOTA TOTA TOTA TOTA TOTA E E EXP	SECON EXPENSE d Engineering dir thru 5) er Generation Expense L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Planeous Other Power ENSE (12 thru 15)	enses at Generati	7. TO PI	OTAL ant Payrol OF NET	1 (S) ENERGY G CCOUNT NU 546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a) 0 0 6,456 6,456 6,456 3,861	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operati Fuel, Oi Fuel, Gi Fuel, Gi Fuel, Oi Energy FUEI General Miscella Rents NON- OPER Mainter Maint	mp-Hrs Wo lant Payroll PROI on, Supervi l as ther For Compr SUB-TOT tion Expens aneous Othe FUEL SUB ATTON EX nance, Supe nance of Str nance of Ge nance of Mi NTENANC AL PRODU ation	rked (S) DUCTIO Sision an essed A CAL (2 es -TOTA (PENS rvision ucture meratin sscellan CTIOI	SECON EXPENSE d Engineering kir thru 5) er Generation Expense L (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Plane cous Other Power ENSE (12 thru 15) N EXPENSE (11 +	enses at Generati	7. TO PI	OTAL ant Payrol OF NET	546 547.1 547.2 547.3 547.4 548 549 550	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a) 0 6,456 6,456 6,456 3,861 10,317 16,950	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	S/MMB
3. 4. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operati Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Fuel, Oi Energy FUEI Generat Miscella Rents NON- OPER Mainter Mainter Mainter Mainter Mainter Mainter TOT. Depreci Interest TOT.	properties with the properties of the properties	rked (S) DUCTIC sion an essed A CAL (2 es er Powe TOTA CPENS rvision ucture: neratin scellan.ee EXP UCTIOI COST	SECON EXPENSE d Engineering Air thru 5) er Generation Experiments L (1+7 thru 9) E (6+10) and Engineering g and Electric Planeous Other Power ENSE (12 thru 15) N EXPENSE (11+	enses at Generati	7. TO PI	OTAL ant Payrol OF NET	1 (S) ENERGY G CCOUNT NU 546 547.1 547.2 547.3 547.4 547 548 549 550 551 552 553 554	1,385 ENERATE	4. 5.	15 Minute Indicated (AMOUN (a) 0 0 6,456 6,456 6,456 3,861 10,317	Gross Maxi Gross Maxii	mum Den	mand (kW) nand (kW)	s/MMB1

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions to reducing this burden, to Department of Agriculture, Clearance Utheer, OIRM, Room 404-W, Washington, DC 20250; and to the Othice of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 202503, OMB FORM NO. 0572-0017, Expires 12/41/94.

USDA - REA

This data will be used to determine your operating results and financial situation. Very

		USDA - RE	A					This data wi	ll be used to det	ermine your e	perating	results and fir	iancial situati	on. Your		
								response is r	equired (7 U.S.	C. 901 et seq.,	and is i	ot confidential	!.			
	OPE	RATING	REPO	ORT -				BORROW	ER DESIGN	ATION				RI	EA USE	ONLY
				STION PLAN	Т			Kentucky	59 GT Fayett	e						
					-			PLANT								
									ley Landfill (Jenerating	Unit					
								YEAR EN		Jener many				 -		
			al and two	copies to REA. For de	tails,											
ee REA	Bulletin 171	7B-3.						October 3		*****						
				SECTION A.	INT	ERNAL C	OM	1BUSTION	GENERAT.	ING UNIT	<u> </u>					
LINE	UNIT	SIZE						EL CONSU				OPERATIN			GROSS	
NO.	NO.	(kW)		OIL		GAS		METHANE	TOTAL	IN		ON	OUT OF SE	RVICE	GENERATIO	1
				(1000 Gals.)	(100	00 C.F.)		M CF		SERVICE	;		Scheduled	Unschei		PER kW
	(a)	(b)		(c)		(d)		(e)	(f)	(g)		(h)	(i)	(j)	(k)	(I)
1.	1	2,400		0.000				124		6,62	4	308	20	344	10,964	
2.				0.000						X						
3.]			
4.												1				
5.																
6.	TOTAL	2,400		0.000		0		124		*		308			10,964	
7.	Average			138,600 /Gal		1,000	/C.I	7. 500/CF	l	STATIC	N SEF	VICE (MW	h)		888	
	T	0					~~~~	T							10.076	
8.	Total B			U		0		123,695	123,695			TION (MW			10,076	
9.	Total D	el. Cost (\$)		0.0000	L			<u></u>		STATIC		VICE % OF		0.34.22	8.1	N
				SECTION B. I	LAB	OR REPO	RT	`			SE	CTION C.	FACTORS	& MAX	IMUM DE	MAND
							1				l	1		*****		NAT TIES
LINE	1	ITEM		VALUE	ı	LINE		ITEM		VALUE	LINE			ITE	M	VALUE
NO.						NO.	<u>_</u>	· · · · · · · · · · · · · · · · · · ·			NO.					
1.	No. Em	p. Full Time	e L	1		5.		int. Plant		5,588		Load Factor				66.6
		perintenden				6.	1	her Accour			2.	Plant Fact				62.6
2.	No. Em	p. Part Tim	e				4	int Payroll	(\$)		3.		lant Capaci			68.9
3.	Total E	mp-Hrs Wo	rked	1,520		7.		TAL			4.		Gross Max			
4.	Oper. P	lant Payrol	(\$)	55,135			Pla	nt Payroll	(\$)	60,722	5.	Indicated	Gross Maxi	mum De	mand (kW	2,25
				SEC	CTIO	ND. CO	ST	OF NET E	NERGY GE	NERATEL)					· · · · · · · · · · · · · · · · · · ·
Line No		PROI	DUCTIO	N EXPENSE				ACC	OUNT NUMBI	ER		AMOU			S/NET kWh	
												(a)		(b)) ·····	(c)
1.	Operati	ion, Supervi	sion an	d Engineering					546			16,756				
2.	Fuel, O	il							547.12			0		-		
3.	Fuel, G	as							547.2			_				
4.	Fuel, O	ther							547.3/.61			40,832				
5.	Energy	For Compr	essed A	ir					547.4							
6.	FUE	L SUB-TOT	TAL (2 1	thru 5)					547			40,832		4.05		
7.		tion Expens							548			70,239			<u> </u>	J
8.				r Generation Exp	enses	S			549			24,795		_		
9.	Rents								550]
10.		FUEL SUB	-TOTA	L (1 + 7 thru 9)								111,790		11.09]
11.		RATION EX				7.		┦				152,622		15.15]
12.				and Engineering			_		551			0				
13.		nance of Str						1	552	·		10,971		7		1
14.				g and Electric Pla	nt				553			45,078		按₩		
15.				ous Other Power		erating Pl	ant		554			1-:-,:-		┦‱		
13.				ENSE (12 thru 15)		Canung 11		- 			*******	56,049		5.56		1
												208,670		20.71		7
16.			oc 110	N EXPENSE (11 +	10)			100000000000000000000000000000000000000	403.49	200000000000000000000000000000000000000	400000000	63,956		- 		1
16. 17.		THEFT										128,383		┦‱		1
16. 17. 18.	Deprec								427		**********			10.00		4
16. 17. 18. 19.	Deprec Interes	t	00	(10 + 10)				\$100000000000000								
16. 17. 18.	Deprec Interes TOT							_				192,339 401,009		19.09 39.80		-

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-t) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Uniter, Olikan, Room 404-W, Washington, DC 20250; and to the Olice of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20250, OMB POKAN NO. 0572-0017, Expires 12/51/94.

INSTRUCTIONS - Subresee REA Bulletin 1717B- LINE UNIT NO. (a) 1. 1 2	SIZE (kW) (b) 4,000 4,000 BTU U (10) Cost (S) FEM Full Time erintendent)	USTION PLAN NO copies to REA. For de SECTION A. OIL (1000 Gals.) (c) 0.000 0.000 138,600 /Gal 0 0.0000	INTE	GAS (d) (d) 0 11,000	res Bo Ko Pl L: Y O COM FUEL	oponse is re ORROW entucky 5 LANT aurel Rid EAR ENI ctober 31	equired (7 U.S. ER DESIGN 59 GT Fayet ge Landfill (DING , 2010 N GENERA	te Generating	and is n	-	C HOURS	RE	GROSS GENERATIO (MWh) (k) 16,920	BTU PER kWh (1)
INTERN INSTRUCTIONS - Subrice REA Bulletin 1717B- LINE UNIT NO. (a) 1. 1 2. 3. 4. 5. 6. TOTAL 7. Average B 8. Total BTU 9. Total Del. LINE NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Em	NAL COMB omit an original and to 3-3. SIZE (kW) (b) 4,000 4,000 BTU 0 0 U 10 U 10 U 10 U 10 U 10 U 10 U 1	USTION PLAN WO copies to REA. For de SECTION A. OIL (1000 Gals.) (c) 0.000 0.000 138,600 /Gal 0.0000 SECTION B. I	INTE	GAS 00 C.F.) (d) 0 1,000	Book Killing K	ORROW entucky 5 LANT aurel Rid EAR ENI ctober 31 (BUSTIO CONSUM (E) 181	ER DESIGN 59 GT Fayet ge Landfill o DING , 2010 N GENERA IPTION TOTAL	Generating UNITING UNI	Unit	OPERATING ON STANDBY (h)	G HOURS OUT OF SEI Scheduled (i)	RVICE Unsched	GROSS GENERATIO (MWh) (k)	BTU PER kWh
INTERN INSTRUCTIONS - Subrice REA Bulletin 1717B- LINE UNIT NO. (a) 1. 1 2. 3. 4. 55. 66. TOTAL 7. Average B 8. Total BTL 9. Total Del. LINE NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp. 3.	NAL COMB omit an original and to 3-3. SIZE (kW) (b) 4,000 4,000 BTU 0 0 U 10 U 10 U 10 U 10 U 10 U 10 U 1	USTION PLAN WO copies to REA. For de SECTION A. OIL (1000 Gals.) (c) 0.000 0.000 138,600 /Gal 0.0000 SECTION B. I	INTE	GAS 00 C.F.) (d) 0 1,000	K. PI L:	entucky 5 LANT aurel Rid EAR ENI ctober 31 BUSTIO CONSUM (ETHAN) (e) 181	ge Landfill (DING , 2010 N GENERA IPTION TOTAL	Generating Land		ON STANDBY (h)	OUT OF SEI Scheduled (i)	RVICE Unsched	GROSS GENERATIO (MWh) (k)	BTU PER kWh
INSTRUCTIONS - Subrece REA Bulletin 1717B- LINE UNIT NO. (a) 1. 1 2. 3. 4. 55. 66. TOTAL 7. Average B 8. Total BTU 9. Total Del. LINE NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total	SIZE (kW) (b) 4,000 4,000 BTU U (10) Cost (S) FEM Full Time erintendent)	SECTION A. OIL (1000 Gals.) (c) 0.000 0.000 138,600 /Gal 0.0000 SECTION B. I	INTE	GAS 00 C.F.) (d) 0 1,000	PI L: Y: O., COM FUEL M	LANT aurel Rid EAR ENI ctober 31 BUSTIO CONSUM (ETHAN MCF (e) 181	ge Landfill (DING , 2010 N GENERA IPTION TOTAL	Generating TING UNIT IN SERVICE (g)		ON STANDBY (h)	OUT OF SEI Scheduled (i)	Unschedi (j)	GENERATIO (MWh) (k)	PER kWh
LINE	SIZE (kW) (b) 4,000 4,000 BTU 0 (10) . Cost (S) FEM . Full Time erintendent)	SECTION A. OIL (1000 Gals.) (c) 0.000 0.000 138,600 /Gal 0 0.0000 SECTION B. I	(1000 (1000	GAS 00 C.F.) (d) 0 1,000	L: Y: O: COM FUEL M	aurel Rid EAR ENI ctober 31 BUSTIO CONSUM (ETHAN MCF (e) 181	DING , 2010 N GENERA IPTION TOTAL	IN SERVICE		ON STANDBY (h)	OUT OF SEI Scheduled (i)	Unschedi (j)	GENERATIO (MWh) (k)	PER kWh
LINE LINE LINE See REA Bulletin 1717B-	SIZE (kW) (b) 4,000 4,000 BTU 0 (10) . Cost (S) FEM . Full Time erintendent)	SECTION A. OIL (1000 Gals.) (c) 0.000 0.000 138,600 /Gal 0 0.0000 SECTION B. I	(1000 (1000	GAS 00 C.F.) (d) 0 1,000	O. COM FUEL	EAR ENI ctober 31 BUSTIO CONSUM ETHAN MCF (e) 181	DING , 2010 N GENERA IPTION TOTAL	IN SERVICE		ON STANDBY (h)	OUT OF SEI Scheduled (i)	Unschedi (j)	GENERATIO (MWh) (k)	PER kWh
LINE	SIZE (kW) (b) 4,000 4,000 BTU 0 (10) . Cost (S) FEM . Full Time erintendent)	SECTION A. OIL (1000 Gals.) (c) 0.000 0.000 138,600 /Gal 0 0.0000 SECTION B. I	(1000 (1000	GAS 00 C.F.) (d) 0 1,000	O COM FUEL M	ctober 31 IBUSTIO CONSUM IETHAN MCF (e) 181	, 2010 N GENERA IPTION TOTAL	IN SERVICE (g)	rs	ON STANDBY (h)	OUT OF SEI Scheduled (i)	Unschedi (j)	GENERATIO (MWh) (k)	PER kWh
LINE	SIZE (kW) (b) 4,000 4,000 BTU 0 (10) . Cost (S) FEM . Full Time erintendent)	SECTION A. OIL (1000 Gals.) (c) 0.000 0.000 138,600 /Gal 0 0.0000 SECTION B. I	(1000 (1000	GAS 00 C.F.) (d) 0 1,000	COM FUEL M	CONSUM ETHAN MCF (e) 181	N GENERA IPTION TOTAL	IN SERVICE (g)	rs	ON STANDBY (h)	OUT OF SEI Scheduled (i)	Unschedi (j)	GENERATIO (MWh) (k)	PER kWh
LINE NO. (a) 1. 1 2. 3. 4. 5. 6. TOTAL 7. Average B 8. Total BTU 9. Total Del. LINE NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp. 3.	SIZE (kW) (b) 4,000 4,000 BTU 0 U(10) . Cost (S)	OIL (1000 Gals.) (c) 0.000 0.000 138,600 /Gal 0 0.0000 SECTION B.	(1000 (1000	GAS 00 C.F.) (d) 0 1,000	COM FUEL M	CONSUM ETHAN MCF (e) 181	N GENERA IPTION TOTAL	IN SERVICE (g)	rs	ON STANDBY (h)	OUT OF SEI Scheduled (i)	Unschedi (j)	GENERATIO (MWh) (k)	PER kWh
NO. NO. (a) 1. 1 2. 3. 4. 5. 6. TOTAL 7. Average B 8. Total BTU 9. Total Del. LINE IT NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp.	(kW) (b) 4,000 4,000 BTU 0 U (10) . Cost (S) IEM . Full Time erintendent)	OIL (1000 Gals.) (c) 0.000 0.000 138,600 /Gal 0 0.0000 SECTION B.	(1000 (1000	GAS 00 C.F.) (d) 0 1,000	FUEL	CONSUM IETHAN MCF (e) 181	IPTION TOTAL	IN SERVICE (g)		ON STANDBY (h)	OUT OF SEI Scheduled (i)	Unschedi (j)	GENERATIO (MWh) (k)	PER kWh
NO. NO. (a) 1. 1 2. 3. 4. 5. 6. TOTAL 7. Average B 8. Total BTU 9. Total Del. LINE IT NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp.	(kW) (b) 4,000 4,000 BTU 0 U (10) . Cost (S) IEM . Full Time erintendent)	0.000 0.000 0.000 0.000 138,600 /Gal 0 0.0000 SECTION B.	(1000	00 C.F.) (d) 0 1,000	M	MCF (e) 181	TOTAL	SERVICE (g)		ON STANDBY (h)	OUT OF SEI Scheduled (i)	Unschedi (j)	GENERATIO (MWh) (k)	PER kWh
(a) 1. 1 2. 3. 4. 5. 6. TOTAL 7. Average B 8. Total BIU 9. Total Del. LINE 1T NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp.	(b) 4,000 4,000 BTU 0 U (10) Cost (S) FEM Full Time erintendent)	0.000 0.000 0.000 0.000 138,600 /Gal 0 0.0000 SECTION B.	(1000	00 C.F.) (d) 0 1,000		MCF (e) 181		SERVICE (g)		STANDBY (h)	Scheduled (i)	Unschedi (j)	(MWh) (k)	PER kWh
1. 1 2. 3. 4. 5. 6. TOTAL 7. Average B 8. Total BTU 9. Total Del. LINE NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp. 3.	4,000 4,000 BTU 0 10 1. Cost (S) TEM Full Time erintendent)	0.000 0.000 0.000 138,600 /Gal 0 0.0000 SECTION B.	. 1	0 1,000	/C.F.	(e) 181	(1)	(g)		(h)	(i)	(j)	(k)	
1. 1 2. 3. 4. 5. 6. TOTAL 7. Average B 8. Total BTU 9. Total Del. LINE NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp. 3.	4,000 4,000 BTU 0 10 1. Cost (S) TEM Full Time erintendent)	0.000 0.000 138,600 /Gal 0 0.0000 SECTION B.	LABO	0	/C.F.	181	(1)							<u> </u>
2. 3. 4. 5. 6. TOTAL 7. Average B 8. Total BTU 9. Total Del. LINE NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp. 3.	4,000 BTU 0 U (10) . Cost (S) TEM Full Time erintendent)	0.000 0.000 138,600 /Gal 0 0.0000 SECTION B. 1	LABO	1,000	/C.F.	181		6425		329	89	453	16,920	
3. 4. 5. 6. TOTAL 7. Average B 8. Total BTU 9. Total Del. LINE 1T NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp. 3. Total Emp. 3. Total Emp. 3. Total Emp. 3.	BTU U U (10) Cost (S) TEM Full Time erintendent)	0.000 138,600 /Gal 0 0.0000 SECTION B. 1	LABO	1,000	/C.F.									
4. 5. 6. TOTAL 7. Average B 8. Total B1U 9. Total Del. LINE NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp.	BTU U U (10) Cost (S) TEM Full Time erintendent)	138,600 /Gal 0 0.0000 SECTION B. I	LABO	1,000	/C.F.									andeessee
5. 6. TOTAL 7. Average B 8. Total BTU 9. Total Del. LINE IT NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp.	BTU U U (10) Cost (S) TEM Full Time erintendent)	138,600 /Gal 0 0.0000 SECTION B. I	LABO	1,000	/C.F.					L	l			
6. TOTAL 7. Average B 8. Total BTU 9. Total Del. LINE IT NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Em	BTU U U (10) Cost (S) TEM Full Time erintendent)	138,600 /Gal 0 0.0000 SECTION B. I	LABO	1,000	/C.F.									
7. Average B 8. Total BTU 9. Total Del. LINE IT NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp.	BTU U U (10) Cost (S) TEM Full Time erintendent)	138,600 /Gal 0 0.0000 SECTION B. I	LABO	1,000	/C.F.			881						
8. Total BTU 9. Total Del. LINE 1T NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp.	U (10) . Cost (S) TEM Full Time erintendent)	0 0.0000 SECTION B. 1	LABO		/C.F.	500/CF		×L		329			16,920	
8. Total BTU 9. Total Del. LINE IT NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp.	U (10) . Cost (S) TEM Full Time erintendent)	0.0000 SECTION B. I		0				STATION	SER	/ICE (MWI	1)		1,147	
9. Total Del. LINE IT NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp.	TEM Full Time	0.0000 SECTION B. I		0		100 770	100.770	NUCL CHA	HAD A	TCN (M33/8	.)		15,773	
LINE 1T NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp.	TEM . Full Time erintendent)	SECTION B. I				180,738	180,738			TON (MWI			6.78	***************************************
NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp.	. Full Time erintendent)							STATIO		VICE % OF		0. 3.5.1.3177		
NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp.	. Full Time erintendent)	VALUE	١.	OR RE	PORT				SEC	TION C. I	FACTORS &	½ MAXII	MUM DEM	AND
NO. 1. No. Emp. (inc. Supe 2. No. Emp. 3. Total Emp.	. Full Time erintendent)	VALUE								l		TTEN		MAXIUD
1. No. Emp. (inc. Supe. 2. No. Emp. 3. Total Emp.	erintendent)			LINE		ITEM		VALUE	LINE			ITEM	1	VALUE
(inc. Supe 2. No. Emp. 3. Total Emp	erintendent)			NO.					NO.					
2. No. Emp. 3. Total Emp		1				. Plant Pa		5,546	1.	Load Factor				77.90
3. Total Emp	Th			6.	Other	Accounts	s		2.	Plant Facto				57.98
	. Part Time				Plant !	Payroll (§	5)		3.		lant Capacit			65.84
4. Oper. Plan	p-Hrs Worked	1,466		7.	TOTA	L			4.	15 Minute	Gross Maxi	mum Dei	nand (kW)	
	ant Payroll (\$)	56,012			Plant 1	Payroll (S	6)	61,558	5.	Indicated (Gross Maxir	num Den	iand (kW)	2,977
	AND THE PERSON NAMED IN COLUMN	SEC	CTION	ND. (COST	OF NET	ENERGY G	ENERATE	D					
Line No	PRODUCT	ON EXPENSE				ACC	OUNT NUMI	BER		AMOUN			/NET kWh	S/MMBTU
										(a)		(b)		(c)
1. Operation	n, Supervision a	nd Engineering					546			21,540		_		
2. Fuel, Oil							547.12			0		_		
3. Fuel, Gas	S						547.2					_		
4. Fuel, Othe	ner						547.3/.61			55,733				
5. Energy Fo	or Compressed	Air					547.4							
6. FUEL S	SUB-TOTAL (thru 5)					547			55,733		3.53		
	on Expenses						548			74,504				
		er Generation Exp	enses				549			43,403		7		
9. Rents				~~~~			550			1		ן		l
	UEL SUB-TOT	AL (1 + 7 thru 9)								139,447	*****	8.84	A CONTRACTOR OF THE PARTY OF TH	
	ATION EXPEN					1				195,179		12.37		
		n and Engineering					551	····	**********	0				
			-			 	552			6,165		┧		
	ance of Structur	es ng and Electric Plai					553			439,060		┨		
				wati	Dlone		554			433,000		┨		
		neous Other Power		raung	riant	***************************************	J34			445 224		28.23		1
		PENSE (12 thru 15)								445,224				
		N EXPENSE (11 +	· 16)							640,404		40.60	***************	
18. Depreciat	tion						403.49			85,740		-		
19. Interest							427			173,074				1
	L FIXED COS									258,814		16.41		4
21. POWE	ER COST (17 +	20)								899,218		57.01		

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to bepartment or Agriculture, Clearance Officer, Olikol, Room 404-W, Washington, DC 20250; and to the Olice of Management and Budget, Paperwork Reduction Project (OMB 80572-0017), Washington, DC 20203. OPIS FORM NO. 0372-0017, Expires 12/31/94.

													**		
		USDA - RE	A				1		termine your o		-		on. Your		
									.C. 901 et seq.)	and is n	ot confidentia	l.			~
	OPE	RATING	REP	ORT -			BORROW	ER DESIG	NATION				RE	A USE (DNLY
	INTE	RNAL CO	MBU	ISTION PLAN	T		Kentucky 5	59 GT Fayer	te				1		
							PLANT								
							1	andfill Gen	erating Unit						
							YEAR ENI		criting out				 		
			al and two	o copies to REA. For det	nns,		ı								
e REA	Bulletin 171	7B-3.					October 31						J		
				SECTION A.	INTE	RNAL C	COMBUSTIO	N GENERA	ATING UNIT	rs_		~			
LINE	UNIT	SIZE				F	UEL CONSUM	IPTION			OPERATING	G HOURS		GROSS	
NO.	NO.	(kW)		OIL		GAS	METHAN	TOTAL	IN		ON	OUT OF SEI	RVICE	GENERATI(BTU
				(1000 Gals.)	(1000	(C.F.)	MCF		SERVICE		STANDBY	Scheduled	Unsched	(MWh)	PER kW
	(a)	(b)		(c)	•	(d)	(e)	(t)	(g)		(h)	(i)	(i)	(k)	(1)
1.	1	3,200		0.000		<u></u>	264		7196		0	37	63	22,885	
2.	 			0.000											
3.	 												1		
4.	 								 						
									ļ						
5.											ļ		-	22.005	<u> </u>
6.	TOTAL	3,200		0.000		0					0	<u> </u>		22,885	
7.	Average	e BTU		138,600 /Gal	. 1	,000 /C	.F. 500 / CF		STATION	SER	/ICE (MWI	1)		744	
8.	Total B	0		υ			264,322	264,322	NIET (2RE	JETE AT	TON (MWI	1)		22,141	
							204,322	204,322			/ICE % OF			3.25	**********
9.	Total D	el. Cost (\$)		0.0000				L	SIATIO				D D A A 3/13		A A NID
				SECTION B. I	ABO	R REPO	DRT			SEC	TION C. J	FACTORS &	WAXII	MUM DEN	IAND
					١.								TOTAL S		****
LINE	1	ITEM		VALUE		INE	ITEM		VALUE	LINE			ITEM	1	VALUE
NO.				.,		NO.				NO.					
1.	No. Em	p. Full Time	:	1		5. M	laint. Plant Pa	iyroll (\$)	6,316	1.	Load Factor				96.
	(inc. Su	perintenden	t)			6. O	ther Accounts	s		2.	Plant Facto				98.
2.	No. Em	p. Part Tim	e			P	lant Payroll (§	S)		3.	Running P	lant Capacit	y Factor	(%)	99.
3.	Total E	mp-Hrs Wo	rked	2,016		7. T	OTAL			4.	15 Minute	Gross Maxi	mum Der	nand (kW)	
4.		Plant Payroll		70,915	_	P	lant Payroll (S	(2	77,231	5.	Indicated (Gross Maxin	num Den	and (kW)	3,2
	Горент	11111 1 11 J 1 G 1	(4)		TION		ST OF NET					·			<u> </u>
				<u> </u>	11011	<i>D</i> . CC	T CL (LE)	21.21.01	321122122		T T		T		T T
			MOTIO	N EXPENSE			ACC	OUNT NUM	BER		AMOU	NT (S)	MILLS	/NET kWh	S/MMBT
ina No		PROI									(a)		(b)		(c)
ine No		PROI	JUCTIO	IN EAF EINSE											
								546			20,343				
1.	Operati	ion, Supervi		d Engineering				546 547 12			20,343				
1.	Operati Fuel, O	ion, Supervi il						547.12			20,343	· · · · · · · · · · · · · · · · · · ·			
1. 2. 3.	Operati Fuel, O Fuel, G	ion, Supervi il as						547.12 547.2			0				
1. 2. 3. 4.	Operati Fuel, O Fuel, G Fuel, O	ion, Supervi il as ther	sion an	d Engineering				547.12 547.2 547.3/.61				***			
1. 2. 3. 4. 5.	Operati Fuel, O Fuel, G Fuel, O Energy	ion, Supervi il as ther For Compr	sion an	d Engineering				547.12 547.2 547.3/.61 547.4			89,778	****	105		
1. 2. 3. 4. 5.	Operati Fuel, O Fuel, G Fuel, O Energy FUE	ion, Supervi bil as ther For Compr L SUB-TOT	essed A	d Engineering				547.12 547.2 547.3/.61 547.4 547			89,778 89,778		4.05		
1. 2. 3. 4. 5. 6. 7.	Operati Fuel, O. Fuel, G Fuel, O Energy FUE Genera	ion, Supervi bil as ther For Compr L SUB-TOT tion Expens	essed A	d Engineering Air thru 5)				547.12 547.2 547.3/.61 547.4 547 548			89,778 89,778 89,624		4.05		
1. 2. 3. 4. 5.	Operati Fuel, O. Fuel, G Fuel, O Energy FUE Genera	ion, Supervi bil as ther For Compr L SUB-TOT tion Expens	essed A	d Engineering	nses			547.12 547.2 547.3/.61 547.4 547 548 549			89,778 89,778		4.05		
1. 2. 3. 4. 5. 6. 7.	Operati Fuel, O. Fuel, G Fuel, O Energy FUE Genera	ion, Supervi bil as ther For Compr L SUB-TOT tion Expens	essed A	d Engineering Air thru 5)	nses			547.12 547.2 547.3/.61 547.4 547 548			89,778 89,778 89,624		4.05		
1. 2. 3. 4. 5. 6. 7. 8.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscelli Rents	ion, Supervi il as ther For Compr L SUB-TOT tion Expens ancous Othe	essed A AL (2 es	d Engineering Air thru 5)	nses			547.12 547.2 547.3/.61 547.4 547 548 549			89,778 89,778 89,624		4.05		
1. 2. 3. 4. 5. 6. 7. 8. 9.	Operati Fuel, O Fuel, G Fuel, O Energy FUE Genera Miscella Rents	ion, Supervi il as ther For Compr L SUB-TOT tion Expens ancous Othe	essed A AL (2 es r Powe	d Engineering Air thru 5) er Generation Expe	nses			547.12 547.2 547.3/.61 547.4 547 548 549			89,778 89,778 89,624 28,923				
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operati Fuel, O. Fuel, G. Fuel, O Energy FUEl Genera Miscelli Rents	ion, Supervi	essed A AL (2 es er Powe	d Engineering Air thru 5) er Generation Expe AL (1+7 thru 9) E (6+10)	nses			547.12 547.2 547.3/.61 547.4 547 548 549 550			89,778 89,778 89,624 28,923 138,890		6.27		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operati Fuel, O. Fuel, G. Fuel, O. Energy FUE. Genera Miscell: Rents NON- OPEI	ion, Supervi	essed A AL (2 es r Power -TOTA (PENS	d Engineering Air thru 5) er Generation Expe AL (1+7 thru 9) E (6+10) and Engineering	nses			547.12 547.2 547.3/.61 547.4 547 548 549 550			89,778 89,778 89,624 28,923 138,890 228,668		6.27		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operati Fuel, O. Fuel, G. Fuel, O. Energy FUE) Genera Miscell: Rents NON- OPEI Maintee	ion, Supervi	essed A AL (2 es r Powe -TOTA KPENS rvision uctures	d Engineering Air thru 5) er Generation Experiments LL (1+7 thru 9) E (6+10) and Engineering s				547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552			89,778 89,778 89,624 28,923 138,890 228,668 0		6.27		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Operati Fuel, O. Fuel, G Fuel, O Energy FUE Genera Miscell: Rents NON- OPEI Mainte Mainte	ion, Supervi il as ther For Compr L SUB-TOT tion Expens aneous Othe FUEL SUB RATION EX nance, Supe nance of Str	essed A AL (2 es r Powe -TOTA (PENS) rvision uctures	d Engineering Air thru 5) er Generation Expe AL (1+7 thru 9) E (6+10) and Engineering S g and Electric Plan	ıt			547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553			89,778 89,778 89,624 28,923 138,890 228,668 0		6.27		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operati Fuel, O. Fuel, G. Fuel, O. Energy FUE. Genera Miscell: Rents NON- OPEI Mainte: Mainte: Mainte Mainte	ion, Supervi il as ther For Compr L SUB-TOT tion Expens aneous Othe FUEL SUB RATION EX nance, Supe nance of Str nance of Ge	essed A AL (2 es -TOTA (PENS rvision uctures neratin	d Engineering Air thru 5) er Generation Expe AL (1+7 thru 9) E (6+10) and Engineering S g and Electric Planeous Other Power 6	ıt	ating Pl	ant	547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552			89,778 89,778 89,624 28,923 138,890 228,668 0 0 95,955		6.27		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operati Fuel, O. Fuel, G. Fuel, O. Energy FUE Genera Miscell: Rents NON- OPEI Mainte Mainte Mainte Mainte	ion, Supervi	essed A AL (2 es -TOTA (PENS rvision uctures neratin scellan E EXP	d Engineering Air thru 5) er Generation Expe AL (1+7 thru 9) E (6+10) and Engineering s g and Electric Plan cous Other Power 6 ENSE (12 thru 15)	it Genera	ating Pl	ant	547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553			89,778 89,778 89,624 28,923 138,890 228,668 0 95,955		6.27 10.33		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, O. Fuel, G. Fuel, O. Energy FUE Genera Miscell: Rents NON- OPEI Mainte: Mainte: Mainte Mainte MAI TOT	ion, Supervi	essed A AL (2 es -TOTA (PENS rvision uctures neratin scellan E EXP	d Engineering Air thru 5) er Generation Expe AL (1+7 thru 9) E (6+10) and Engineering S g and Electric Planeous Other Power 6	it Genera	ating Pl	ant	547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553 554			89,778 89,778 89,624 28,923 138,890 228,668 0 0 95,955 95,955		6.27		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, O. Fuel, G. Fuel, O. Energy FUE Genera Miscell: Rents NON- OPEI Mainte Mainte Mainte Mainte	ion, Supervi	essed A AL (2 es -TOTA (PENS rvision uctures neratin scellan E EXP	d Engineering Air thru 5) er Generation Expe AL (1+7 thru 9) E (6+10) and Engineering s g and Electric Plan cous Other Power 6 ENSE (12 thru 15)	it Genera	ating Pl	ant	547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553 554 403.49			89,778 89,778 89,624 28,923 138,890 228,668 0 95,955 324,623 80,252		6.27 10.33		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, O. Fuel, G. Fuel, O. Energy FUE Genera Miscell: Rents NON- OPEI Mainte: Mainte: Mainte Mainte MAI TOT	ion, Supervi	essed A AL (2 es -TOTA (PENS rvision uctures neratin scellan E EXP	d Engineering Air thru 5) er Generation Expe AL (1+7 thru 9) E (6+10) and Engineering s g and Electric Plan cous Other Power 6 ENSE (12 thru 15)	it Genera	ating Pl	ant	547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553 554			89,778 89,778 89,624 28,923 138,890 228,668 0 0 95,955 95,955		6.27 10.33		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operati Fuel, O. Fuel, G. Fuel, G. Fuel, G. Energy FUE Genera Miscell: Rents NON OPEI Mainte: Mainte: Mainte MAI TOT Deprec Interesi	ion, Supervi	essed A AL (2 es r Powe TOTA (PENS) rvision ucturer neratin scellane E EXP	d Engineering Air thru 5) er Generation Expense AL (1 + 7 thru 9) E (6 + 10) and Engineering s g and Electric Plan eous Other Power 6 ENSE (12 thru 15) N EXPENSE (11 +	it Genera	ating Pl	ant	547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553 554 403.49			89,778 89,778 89,624 28,923 138,890 228,668 0 95,955 324,623 80,252		6.27 10.33		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operati Fuel, O. Fuel, O. Fuel, O. Energy FUEl Genera Miscell: Rents NON- OPEL Mainte: Mainte: Mainte MAI TOT Deprecs Interess	ion, Supervi	sion an essed A AL (2 es r Powe TOTA RPENS rvision ucture: neratin E EXP	d Engineering Air thru 5) er Generation Expe LL (1+7 thru 9) E (6+10) and Engineering s g and Electric Plan eous Other Power 6 ENSE (12 thru 15) N EXPENSE (11+	it Genera	ating Pl	ant	547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553 554 403.49			89,778 89,778 89,624 28,923 138,890 228,668 0 95,955 324,623 80,252 159,751		6.27 10.33 4.33 14.66		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and mantaning the data needed, and completing and reviewing the collection of information. Send comments regarding this nurrien estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, Ofkm, (com 404-W, Washington, DC 2020); and to the Office of Management and Budget, Paperwork Reduction Project (OMB #05/2-0017), Washington, DC 2020. OMB FORM NO. 05/2-0017, Expires 12/51/94.

		USDA - RE	A									_	-	iancial situatio	n. Your		
1									equired (7 U.S.			and is no	ot confidential	!	1012	A LIGIE O	NIL X
		RATING					- 1		ER DESIG		ΓΙΟΝ				RE	A USE O	INLY
	INTE	RNAL CO	MBU	ISTION PLAN	T				59 GT Fayet	te							
							PI	LANT									1
							Н	ardin La	ndfill Gener	atin	ng Unit						
INSTRUC	TIONS - S	ubmit an origin:	al and two	copies to REA. For det	ails,		Y	EAR EN	DING						1	~.,	
see REA B	ulletin 171	7B-3.					О	ctober 31	1,2010							,	
				SECTION A.	INT	ERNAL	COM	BUSTIO	N GENERA	ITA	NG UNIT	`S					
LINE	UNIT	SIZE						CONSUM					OPERATING	G HOURS		GROSS	
NO.	NO.	(kW)		OIL		GAS		IETHAN		+	IN		ON	OUT OF SEI	RVICE	GENERATIO	BTU
		()		(1000 Gals-)	(1)	000 C.F.)	- 1	MCF		Is	ERVICE		STANDBY	Scheduled	Unschedi	(MWh)	PER kWh
	(a)	(b)		(c)	(1	(d)		(e)	(t)	٦	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	2,400		0.000			\neg	94		₩T	4606		2,599	14	77	8,414	
2.		,		0.000	-					▓┪							
3.									1	▓⊨					1		
4.					_				1	▓┝					 		
5.									İ	▓⊢							
	TOTAL	2,400		0.000		0			ł	₩ Ի			2,599		1	8,414	
	Average			138,600 /Gal			/CF 5	500 / CF	ł	ŀ	TATION	SERV	ICE (MWI		_1	694	
		0		130,000 /Gai	<u> </u>	1,000	70.17										200000000000000000000000000000000000000
8.	Total B	TU (10)		U				93,801	93,801				ION (MWh			7,720	
9.	Total D	el. Cost (\$)		0.0000						S	STATION	SERV	ICE % OF	GROSS		8.25	
				SECTION B. 1	LAE	OR RE	PORT					SEC	TION C. I	FACTORS &	& MAXIN	IUM DEM	AND
LINE		ITEM		VALUE	- 1	LINE		ITEM		VA	LUE	LINE			ITEM		VALUE
NO.						NO.						NO.					
1.	No. Em	p. Full Time	2	11		5.			ayroll (\$)		2,453	1.	Load Factor				55.66
	(inc. Su	perintenden	t)		_	6.	1	Account				2.	Plant Facto				48.05
2.	No. Em	p. Part Tim	e					Payroll (\$)			3.		lant Capacit			76.11
3.	Total E	mp-Hrs Wo	rked	1,947		7.	TOTA	AL.				4.		Gross Maxi			
4.	Oper. P	lant Payroll	(\$)	66,198				Payroll (_	68,651	5.	Indicated (Gross Maxin	num Dem	and (kW)	2,072
				SEC	TIC	ON D.	COST	OF NET	ENERGY (GEN	VERATE	D					
Line No		PROI	DUCTIO	N EXPENSE				ACC	COUNT NUM	BER	R.		AMOUN			NET kWh	S/MMBTU
									546				(a)		(b)		(c)
1.			sion an	d Engineering				 	546				20,343		-		
2.	Fuel, O							ļ	547.12				ļ <u> </u>		-		
3.	Fuel, G							ļ	547.2				45 440		-		
4.	Fuel, O								547.3/.61				45,418		_		
5.		For Compr						<u> </u>	547.4				45 440		7.00		
6.		L SUB-TOT		thru 5)				<u> </u>	547		wa		45,418		5.88	8:	-
7.		tion Expens						ļ	548				83,662		-) (000000000000000000000000000000000000	
8.		aneous Othe	er Powe	er Generation Expo	nse	S		<u></u>	549				20,673		-		
9.	Rents								550	and the same		0.0000000					1
10.				L (1 + 7 thru 9)				1					124,679		16.15		
11.		RATION EX											170,097		22.03		
12.				and Engineering				ļ	551				0		4		
13.	<u></u>	nance of Str							552				6,165		4		
14.				g and Electric Plan					553				147,611		4		
15.	Mainte	nance of Mi	scellan	eous Other Power	Gen	erating	Plant	<u> </u>	554								4
16.	MAI	NTENANC	E EXP	ENSE (12 thru 15)				_					153,775		19.92		
17.	TOT	AL PRODU	CTIO	N EXPENSE (11 +	16)								323,872		41.95	**************	
18.	Deprec	iation							403.49				85,377		_		
19.	Interes	t							427				153,938				1
20.		AL FIXED	COST	(18 + 19)									239,315		31.00		_
21.	POV	VER COST	(17 + 20)	0)									563,187		72.95		
				led Outages)													
1				<i>J</i> ,													
1																	
			12.02	**************************************													

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, Otkon, Room 404-19, Washington, DC 20200; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #05/2-0017), Washington, DC 20200. UMB PORM NO. 05/2-0017, Expires 12/3194.

-			4				1	will be used to			_	-		on. Your		
	Onn	o i manic	nnn	Omm				s required (7 U	$\overline{}$		and is n	ot confidential		1 0.6	LUCEO	NIL X/
-		RATING			m			WER DESIG						REA	A USE O	NLY
MICTORIC	INTER	CONAL CO	MIRC	JSTION PLAN	1			y 59 GT Fay	ette							
INSTRUC							PLANT	T 1000 C			.,					
THICTDIE								n Landfill C	iene	erating Un	it			 		
INSTRUC	TIONS - Su	bmit an origina	d and two	o copies to REA. For det	ails,		1	ENDING						1		
see REA B	ulletin 1717	В-3.						31, 2010						<u> </u>		
				SECTION A.	INTER	RNAL (COMBUST	ION GENEI	RAT	ING UNI	rs					
LINE	UNIT	SIZE				1	FUEL CONS					OPERATING			GROSS	
NO.	NO.	(kW)		OIL	G	GAS	METHA	IN TOTAL		IN		ON	OUT OF SE		GENERATIO	BTU
				(1000 Gals.)	•	(C.F.)	MCI			SERVICE			Scheduled	Unschedi		PER kWh
	(a)	(b)		(c)		(d)	(e)	(f)	000000	(g)		(h)	(i)	(j)	(k)	(1)
1.	1	3,200		0.000			_ <u>2</u>	28		6707		456	94	39	19,974	
2.				0.000										ļ		
3.								— I								
4.																
5.												150		 	10.074	
	TOTAL	3,200		0.000		0		_		CITAL PRINCIPAL CO.		456	Ļ		19,974	
7.	Average	BTU		138,600 /Gal	. 1,	,000 /C	C.F. 500 / C	F	888	STATIO	SERV	ICE (MWh	.)		731	
8.	Total B1	เบณจังไ		υ			228,3	25 228,325	5	NET GEI	NERAT	TON (MWh)		19,243	
		l. Cost (\$)		0.0000						STATION	SERV	/ICE % OF	GROSS		3.66	
		771		SECTION B. I	ABOI	RREPO	ORT				SEC	TION C. I	ACTORS	& MAXIN	IUM DEM	AND
T I					T				Т		T T					
LINE		ITEM		VALUE	L	INE	ITE	М	V.	ALUE	LINE			ITEM		VALUE
NO.					N	NO.			丄		NO.					
1.	No. Emp	. Full Time		1				Payroll (\$)	L	4,663	1.	Load Factor				82.40
	(inc. Sup	erintenden	t)			6. C	ther Accou	nts			2.	Plant Facto		·		85.55
2.	No. Emp	o. Part Time	2			P	lant Payrol	1 (\$)			3.	Running P	lant Capaci	ty Factor ((%)	93.76
3.	Total Er	np-Hrs Wo	rked	1,986		7. T	OTAL				4.		Gross Maxi			
4.	Oper. Pl	ant Payroll	(\$)	73,220			lant Payrol			77,884	5.	Indicated (Gross Maxir	num Dem	and (kW)	3,320
				CEC	MOTOR	n Co	OUR OF SIL	OF PRINCIPAL OF		WEDATE	n.					
				SEC	TION	D. C.	JST OF NI	T ENERGY	GE	HISTORY	<u> </u>	7				
1					TION	D. C.				***************************************	<u> </u>	T				
Line No		PROD	оистіо	ON EXPENSE	TION	р. сс		CCOUNT NUI		***************************************	<u> </u>	AMOUN			NET kWh	S/MMBTU
	0			N EXPENSE	TION			CCOUNT NUI		***************************************	<u> </u>	(a)		MILLS/		S/MMBTU (c)
1.		on, Supervis			TION			CCOUNT NUI		***************************************		(a) 23,933				
1. 2.	Fuel, Oi	on, Supervis I		N EXPENSE	TION	D. C		546 547.12		***************************************		(a)				
1. 2. 3.	Fuel, Oi Fuel, Ga	on, Supervis I ss		N EXPENSE	TION	D. Co		546 547.12 547.2		***************************************		(a) 23,933 0				
1. 2. 3. 4.	Fuel, Oi Fuel, Ga Fuel, Ot	on, Supervis l is her	sion an	ON EXPENSE	TION	D. Co		546 547.12 547.2 547.3/.61		***************************************		(a) 23,933				
1. 2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy	on, Supervis l is her For Compre	sion an	ON EXPENSE d Engineering	TION	D. Co		546 547.12 547.2 547.3/.61 547.4		***************************************		(a) 23,933 0 139,882		(b)		
1. 2. 3. 4. 5.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL	on, Supervis l is her For Compre L SUB-TOT	essed A	ON EXPENSE d Engineering	HON	D. C.		546 547.12 547.2 547.3/.61 547.4		***************************************		(a) 23,933 0 139,882				
1. 2. 3. 4. 5. 6. 7.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat	on, Supervis l is her For Compre SUB-TOT ion Expense	essed A	on EXPENSE d Engineering sir thru 5)				546 547.12 547.2 547.3/.61 547.4 547		***************************************		(a) 23,933 0 139,882 139,882 94,913		(b)		
1. 2. 3. 4. 5. 6. 7. 8.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella	on, Supervis l is her For Compre SUB-TOT ion Expense	essed A	ON EXPENSE d Engineering				546 547.12 547.2 547.3.61 547.4 547 548 549		***************************************		(a) 23,933 0 139,882		(b)		
1. 2. 3. 4. 5. 6. 7. 8. 9.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents	on, Supervis l is her For Compro SUB-TOT ion Expense meous Othe	essed A AL (2 pes r Powe	on EXPENSE d Engineering kir thru 5) er Generation Expe				546 547.12 547.2 547.3/.61 547.4 547		***************************************		(a) 23,933 0 139,882 139,882 94,913 22,978		7.27		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-	on, Supervision Institute	essed A AL (2 tes r Powe	on EXPENSE d Engineering sir thru 5) er Generation Expe		J. CV		546 547.12 547.2 547.3.61 547.4 547 548 549		***************************************		(a) 23,933 0 139,882 139,882 94,913 22,978		7.27 7.37		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON-	on, Supervisits Issher For Compresion Expenses Income Other FUEL SUB- ATION EX	essed A AL (2 1) es r Powe	on EXPENSE d Engineering sir thru 5) er Generation Exper L (1 + 7 thru 9) E (6 + 10)				546 547.12 547.2 547.3/.61 547.4 547 548 549 550		***************************************		(a) 23,933 0 139,882 139,882 94,913 22,978 141,823 281,705		7.27		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten	on, Supervision, Supervision Sub-TOT ion Expense oneous Other FUEL SUB-ATION EX	essed AAL (2 1 es r Power r Po	on EXPENSE d Engineering dir thru 5) er Generation Expend. L (1 + 7 thru 9) E (6 + 10) and Engineering				546 547.12 547.2 547.3/.61 547.4 547 548 549 550		***************************************		(a) 23,933 0 139,882 139,882 94,913 22,978 141,823 281,705 0		7.27 7.37		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten	on, Supervision, Supervision Sub-TOT ion Expense incous Other FUEL SUB-ATION EX	essed AAL (2) es r Powe	on EXPENSE d Engineering dir thru 5) er Generation Expense LL (1 + 7 thru 9) E (6 + 10) and Engineering	enses			546 547.12 547.2 547.3/.61 547.4 547 548 549 550		***************************************		(a) 23,933 0 139,882 139,882 94,913 22,978 141,823 281,705 0 0		7.27 7.37		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten	on, Supervision, Supervision Expense on Expense on Expense on Expense on Expense on Expense of Structure of Germance of German	essed AAL (2 1 es r Power -TOTA) PENSITE VISION uctures	on EXPENSE d Engineering dir thru 5) er Generation Experiment L (1+7 thru 9) E (6+10) and Engineering g and Electric Plan	enses		A	546 547.12 547.2 547.3/.61 547.4 547 548 549 550		***************************************		(a) 23,933 0 139,882 139,882 94,913 22,978 141,823 281,705 0		7.27 7.37		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Oi Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten Mainten	on, Supervision, Supervision Expense on Expense on Expense on Expense on Expense on Expense on Expense of Structure of Generation of Missing on Expense of Generation of Missing on Expense of Generation of Missing Indiance of Generation III	essed A AL (2 es r Powe -TOTA (PENS) rvision uctures neratin scelland	thru 5) Expense of Generation Expense of Ge	enses		A	546 547.12 547.2 547.3/.61 547.4 547 548 549 550		***************************************		(a) 23,933 0 139,882 139,882 94,913 22,978 141,823 281,705 0 0 266,877		7.27 7.37 14.64		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten Mainten Mainten Mainten	on, Supervision, Supervision Expense of Strance of Gerance of MisvTENANCI	essed A AL (2 es r Powe -TOTA (PENS) rvision uctures neratin scelland E EXP	thru 5) L (1+7 thru 9) E (6+10) and Engineering g and Electric Plan cous Other Power ENSE (12 thru 15)	enses nt Genera		A	546 547.12 547.2 547.3/.61 547.4 547 548 549 550		***************************************		(a) 23,933 0 139,882 139,882 94,913 22,978 141,823 281,705 0 0 266,877		7.27 7.37 14.64		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten Mainten Mainten MAIN TOTA	on, Supervision, Supervision Expense Other FUEL SUB-ATION EX nance, Supervision Expense of Struance of Germance of MisyTENANCI	essed A AL (2 es r Powe -TOTA (PENS) rvision uctures neratin scelland E EXP	thru 5) Expense of Generation Expense of Ge	enses nt Genera		A	546 547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553 554		***************************************		(a) 23,933 0 139,882 139,882 94,913 22,978 141,823 281,705 0 0 266,877 266,877 548,582		7.27 7.37 14.64		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten Mainten Manten TOTA	on, Supervisits Instance of Structure of Germance of Missance of M	essed A AL (2 es r Powe -TOTA (PENS) rvision uctures neratin scelland E EXP	thru 5) L (1+7 thru 9) E (6+10) and Engineering g and Electric Plan cous Other Power ENSE (12 thru 15)	enses nt Genera		A	546 547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553 554		***************************************		(a) 23,933 0 139,882 139,882 94,913 22,978 141,823 281,705 0 0 266,877 548,582 99,520		7.27 7.37 14.64		
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten	on, Supervisits Institute of Sub-Total Sub-Tot	essed AAL (2 12 25 r Power Pow	on EXPENSE d Engineering dir thru 5) or Generation Experiments L (1+7 thru 9) E (6+10) and Engineering g and Electric Plane cous Other Power of ENSE (12 thru 15) N EXPENSE (11+	enses nt Genera		A	546 547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553 554		***************************************		(a) 23,933 0 139,882 139,882 94,913 22,978 141,823 281,705 0 266,877 266,877 548,582 99,520 184,185		7.27 7.37 14.64 13.87 28.51		
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Oil Fuel, Ga Fuel, Ot Energy FUEL Generat Miscella Rents NON- OPER Mainten Mainten Mainten Mainten Mainten Mainten Mainten TOTA Depreci Interest	on, Supervisits Instance of Structure of Germance of Missance of M	sion an essed AAL (2) ss r Powe TOTA PENS) rvision uctures neratin sc EAPP COTION	thru 5) The Generation Expense (12 thru 9) The Generation Expense (12 thru 15) The Generation Expense (12 thru 15) The Generation Expense (12 thru 15) The Expense (11 thru 15) The Expense (11 thru 15) The Expense (11 thru 15)	enses nt Genera		A	546 547.12 547.2 547.3/.61 547.4 547 548 549 550 551 552 553 554		***************************************		(a) 23,933 0 139,882 139,882 94,913 22,978 141,823 281,705 0 0 266,877 548,582 99,520		7.27 7.37 14.64		

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to be partment of Agriculture, Clearance Officer, ORAN, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20250. UMB PORM NO. 0572-0017, Expires 12/5194.

l		USDA - REA					This	data will	be used to de	termine your o	perating	results and fir	iancial situatio	on. Your			
							respo	onse is re	quired (7 U.S.	C. 901 et seq.)	and is n	ot confidentia	l.				
	INTERNAL COMBUSTION PLANT						BOF	BORROWER DESIGNATION							REA USE ONLY		
							Ken	Kentucky 59 GT Fayette									
							PLA	PLANT							***************************************		
							Mas	son Cou	ınty Landfi	II Generatin	g Unit						
								YEAR ENDING									
	Bulletin 171			-,	,			ober 31									
JCC REA	Danctin 171	75-5.		SECTION A.	INTE	DNAI				TING UNIT	re						
Y 13/10	715177	Gran I		SECTION A.	11111					TING ON.	1.5	ODEDATING	CHOURE		CDOCC		
LINE NO.	1 1	UNIT SIZE		OIL				L CONSUMPTION METHAN TOTAL		IN		OPERATING HOURS ON OUT OF SERVICE		GROSS GENERATIO	BTU		
NO.	NO.	(kW)					ı		IUIAL			1					
	(a)	(b)	((1000 Gals.)	(100	0 C.F.)	,	MCF (e)	(f)	SERVICE (g)		STANDBY (h)	Scheduled (i)	Unschedi (j)	(MWh) (k)	PER kWh	
1.	1	1,600		(c) 0.000		(d)		9		2155		5,047	36	58	878	···········	
2.		1,000		0.000						¥ 2133		3,047	30	1 30	- 070		
3.				0.000				[-	<u> </u>		
	-	<u> </u>								⊪			ļ				
4.												 					
5.		1.600		0.000			_			◎		5.047			878	***********	
6.	TOTAL	1,600		0.000		0	22 500			OT ATTON	Lerns	5,047	L		ļi		
7.	Average	BIO		138,600 /Gal		1,000 /	C.F. 500	U/ CF		STATION	SER	ICE (MWh	1)		100		
8.	Total B	TU (10)		υ				8,921	8,921	NET GEN	ERA1	ION (MWh	1)		778		
9.	Total D	el. Cost (\$)		0.0000						STATION	SERV	/ICE % OF	GROSS		11.39		
			SECTION B. LABOR REPOR				ORT		SECTION C. FACTORS			ACTORS &	& MAXIMUM DEMANI		AND		
	T		T		T						I	1					
LINE		ITEM		VALUE	7	LINE		ITEM		VALUE	LINE	}		ITEM		VALUE	
NO.						NO.					NO.						
1.	No. Em	p. Full Time		1			Maint. P	t. Plant Payroll (\$)		2,698	1.	Load Factor (%)		**	21.3		
		(inc. Superintendent)						Accounts			2.	Plant Factor (%)				7.52	
2.		p. Part Time									Running Plant Capacity Factor (%)			12.74			
3.		mp-Hrs Worl	ed	394	\dashv		TOTAL				15 Minute Gross Maximum Demand (kW)						
4.		lant Payroll (23,110	-			I			Indicated Gross Maximum Demand (kW)			564			
	ТОРСІТ	iant rayron (·/		TION					ENERATE		Imaicated (31 033 114112111	ium Dem	(1.1.)		
	T			550	1101	10. 0		· INDI	ENERGY C	E. V. B. G. T. E.		T		Т			
Line No	, [PRODU	CTION	EXPENSE				ACC	OUNT NUMI	BER		AMOUN	IT (S)	MILLS/	NET kWh	S/MMBTU	
								ACCOUNT NUMBER				(a) (b)			(c)		
1.	Operati	on, Supervisi	on and I	Engineering				546				16,753					
2.	Fuel, O	il						547.12				0		7			
~	Fuel C	Fuel, Gas							547.2					7			
3.											467						
3. 4.						Energy For Compressed Air				······································		467		┪			
4.	Fuel, O	ther	sed Air	***************************************	· » \	······································			547.3/.61			467					
4. 5.	Fuel, O	ther For Compres							547.3/.61 547.4					0.60			
4. 5. 6.	Fuel, O	ther For Compres L SUB-TOTA	L (2 thr						547.3/.61 547.4 547			467		0.60			
4. 5. 6. 7.	Fuel, Or Energy FUEI General	ther For Compres L SUB-TOTA tion Expenses	L (2 thr	ru 5)	nses				547.3/.61 547.4 547 548			467 37,492		0.60			
4. 5. 6. 7. 8.	Fuel, On Energy FUEI General Miscella	ther For Compres L SUB-TOTA tion Expenses	L (2 thr		nses				547.3/.61 547.4 547 548 549			467		0.60			
4. 5. 6. 7. 8. 9.	Fuel, Or Energy FUEI General Miscella Rents	ther For Compres L SUB-TOTA tion Expenses aneous Other	L (2 thr Power (ru 5) Generation Expe	nses				547.3/.61 547.4 547 548			467 37,492 7,635					
4. 5. 6. 7. 8. 9.	Fuel, Or Energy FUEI General Miscella Rents	ther For Compres L SUB-TOTA tion Expenses aneous Other	L (2 thr Power (OTAL	ru 5) Generation Expe (1 + 7 thru 9)	nses				547.3/.61 547.4 547 548 549			467 37,492 7,635 61,880		79.54			
4. 5. 6. 7. 8. 9. 10.	Fuel, Or Energy FUEI General Miscella Rents NON- OPEF	ther For Compress L SUB-TOTA tion Expenses aneous Other FUEL SUB-7 RATION EXI	L (2 thr Power (COTAL ENSE (ru 5) Generation Expe (1 + 7 thru 9) (6 + 10)	nses				547.3/.61 547.4 547 548 549 550			467 37,492 7,635 61,880 62,346					
4. 5. 6. 7. 8. 9. 10. 11.	Fuel, Or Energy FUEI General Miscella Rents NON- OPER	ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXI	L (2 thr Power C OTAL ENSE (ision an	ru 5) Generation Expe (1 + 7 thru 9)	nses				547.3/.61 547.4 547 548 549 550			467 37,492 7,635 61,880 62,346		79.54			
4. 5. 6. 7. 8. 9. 10. 11. 12.	Fuel, Or Energy FUEI General Miscell: Rents NON- OPER Mainter Mainter	ther For Comprese L SUB-TOTA tion Expenses ancous Other FUEL SUB-T RATION EXP nance, Superv	L (2 thr Power C OTAL ENSE (ision an	ru 5) Generation Expe (1 + 7 thru 9) (6 + 10) nd Engineering					547.3/.61 547.4 547 548 549 550 551 552			467 37,492 7,635 61,880 62,346 0		79.54			
4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Fuel, Or Energy FUEI General Miscella Rents NON- OPEF Mainter Mainter Mainter	ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXI nance, Superv nance of Stru-	L (2 thr Power C TAL ENSE (ision an tures rating a	ru 5) Generation Expe (1 + 7 thru 9) (6 + 10) nd Engineering and Electric Plan	nt .				547.3/.61 547.4 547 548 549 550 551 552 553			467 37,492 7,635 61,880 62,346		79.54			
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Fuel, Or Energy FUEI General Miscell: Rents NON- OPER Mainter Mainter Mainter Mainter	ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXI nance, Super nance of Stru- nance of General	COTAL ENSE (ision an etures rating a	ru 5) Generation Expe (1 + 7 thru 9) (6 + 10) nd Engineering and Electric Plan us Other Power (nt .	rating P	lant		547.3/.61 547.4 547 548 549 550 551 552			467 37,492 7,635 61,880 62,346 0 0		79.54			
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Fuel, Or Energy FUEI General Miscell: Rents NON- OPEF Mainter Mainter Mainter Mainter Mainter	ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXI nance, Superv nance of Stru nance of Misc NTENANCE	L (2 thr Power (POTAL ENSE (ision an stures rating a ellaneou EXPEN	Generation Expe (1 + 7 thru 9) (6 + 10) and Engineering and Electric Plan us Other Power 6 (SE (12 thru 15)	nt Gener	rating P.	lant		547.3/.61 547.4 547 548 549 550 551 552 553			467 37,492 7,635 61,880 62,346 0 16,226		79.54 80.14			
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Fuel, Or Energy FUEI General Miscelli Rents NON- OPEF Mainter Mainter Mainter MAII TOT	ther For Compres L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXI nance, Superv nance of Stru nance of Misc NTENANCE AL PRODUC	L (2 thr Power (POTAL ENSE (ision an stures rating a ellaneou EXPEN	ru 5) Generation Expe (1 + 7 thru 9) (6 + 10) nd Engineering and Electric Plan us Other Power (nt Gener	ating P	lant		547.3/.61 547.4 547 548 549 550 551 552 553 554			467 37,492 7,635 61,880 62,346 0 0 16,226		79.54			
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Or Energy FUEI General Miscelli Rents NON- OPEF Mainter Mainter Mainter Mainter Mainter Mainter Mainter Depreci	ther For Compress L SUB-TOTA tion Expenses ancous Other FUEL SUB-T RATION EXI nance, Supervanance of Strunance of Misc NTENANCE AL PRODUCt intion	L (2 thr Power (POTAL ENSE (ision an stures rating a ellaneou EXPEN	Generation Expe (1 + 7 thru 9) (6 + 10) and Engineering and Electric Plan us Other Power 6 (SE (12 thru 15)	nt Gener	rating P	lant		547.3/.61 547.4 547 548 549 550 551 552 553 554 403.49			467 37,492 7,635 61,880 62,346 0 0 16,226 16,226 78,573 85,900		79.54 80.14			
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Fuel, Or Energy FUEI General Miscelli Rents NON- OPEF Mainter Mainter Mainter Mainter Mainter Mainter Interest	ther For Compress L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXI nance, Superv nance of Strunance of Generate of Miss ATTON EXI nance of Miss ATTON EXI nance of Miss ATTON EXI NATION EX	L (2 thr Power (OTAL ENSE (ision an tures rating a ellaneou EXPEN	Generation Expe (1 + 7 thru 9) (6 + 10) and Engineering and Electric Plan us Other Power (SEE (12 thru 15) EXPENSE (11 +	nt Gener	rating P	lant		547.3/.61 547.4 547 548 549 550 551 552 553 554			467 37,492 7,635 61,880 62,346 0 0 16,226 78,573 85,900 128,744		79.54 80.14 20.86 100.99			
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Fuel, Or Energy FUEI General Miscella Rents NON-OPEF Mainter Mainter Mainter Mainter TOT.	ther For Compress L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXI nance, Superv nance of Stru nance of General Companies AL PRODUCT tation E AL FIXED C	L (2 thr Power (2 Pow	Generation Expe (1 + 7 thru 9) (6 + 10) and Engineering and Electric Plan us Other Power (SEE (12 thru 15) EXPENSE (11 +	nt Gener	rating P	lant		547.3/.61 547.4 547 548 549 550 551 552 553 554 403.49			467 37,492 7,635 61,880 62,346 0 0 16,226 78,573 85,900 128,744 214,644		79.54 80.14 20.86 100.99			
4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Fuel, Or Energy FUEI General Miscell: Rents NON- OPEI Mainter Mainter Mainter Mainter Mainter TOT. Deprecsi Interest	ther For Compress L SUB-TOTA tion Expenses aneous Other FUEL SUB-T RATION EXI nance, Superv nance of Strunance of Generate of Miss ATTON EXI nance of Miss ATTON EXI nance of Miss ATTON EXI NATION EX	L (2 thr Power C TOTAL ENSE (ision an tures rating a ellaneou EXPEN TION E OST (18 7 + 20)	ru 5) Generation Expe (1 + 7 thru 9) (6 + 10) nd Engineering and Electric Plan us Other Power (SSE (12 thru 15) EXPENSE (11 +	nt Gener	rating P	lant		547.3/.61 547.4 547 548 549 550 551 552 553 554 403.49			467 37,492 7,635 61,880 62,346 0 0 16,226 78,573 85,900 128,744		79.54 80.14 20.86 100.99			

REA FORM 12f IC (Rev.12-93) *This is a computer-generated form.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM,Room 404-W, Washington, DC 20250; and to the Office of Management and Budget,Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

	USDA - REA		This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
Δ.	PERATING REI	PODT		ornower is required (7 U.S.C. 901 et seq.) and is not confidential.					
					REA USE ONLY				
	INES AND STAT		63 GT Fayette	-{					
INSTRUCTIONS - Submit at	n original and two copies to	REA. For details,) n						
see REA Bulletin 1717B-3.	·	SECTIO	October 31, 201 ON A. EXPENSE						
	······································	DEC 110	JIV A. EZII EIUSE	AID CODID					
	ITEMS			ACCOUNT	LINES	STATIONS			
TO A MOMINOU	ON ODED ATTOM			NUMBER	(a)	(b)			
1. SUPERVISION A	ON OPERATION	7		560	1,293,017	1,600,180			
2. LOAD DISPATCI				561	2,544,942	1,000,100			
3. STATION EXPEN				562	2,344,942	1,743,294			
4. OVERHEAD LIN				563	2,998,087	1,743,274			
5. UNDERGROUND				564	2,770,007	1			
6. MISCELLANEOU				566	393,392				
	(1 thru 6)			300	7,229,438	3,343,474			
8. TRANSMISSION				565	17,621,295	5,5,5,174			
	or EEEE TRICITY			567	371,891				
	NSMISSION OPER				25,222,624	3,343,474			
	ION MAINTENAN	,	•						
11. SUPERVISION A		-		568	13,243	16,573			
12. STRUCTURES				569					
13. STATION EQUI				570		1,989,956			
14. OVERHEAD LIN				571	1,841,947				
15. UNDERGROUNI	D LINES			572		1			
16. MISCELLANEO	US TRANSMISSIO	N PLANT		573	64,937				
17. TOTAL TRAI	NSMISSION MAIN	TENANCE (11 thru 16).			1,920,127	2,006,529			
1	NSMISSION EXPE				27,142,751	5,350,003			
19. DISTRIBUTION	EXPENSE - OPERA	ATION		580 thru 589		835,862			
20. DISTRIBUTION	EXPENSE - MAIN	TENANCE		590 thru 598		1,330,295			
21. TOTAL DIST	RIBUTION EXPEN	NSE (19 + 20)				2,166,157			
22. TOTAL OPE	RATION AND MAI	NTENANCE (18 + 21) .			27,142,751	7,516,160			
FIXED COST	rs								
23. DEPRECIATION	N - TRANSMISSION	1		403.5	3,688,277	1,040,283			
24. DEPRECIATION	N - DISTRIBUTION		403.6	3,884,845					
25. INTEREST - TR	ANSMISSION .			427	7,476,021	4,984,013			
26. INTEREST - DIS	STRIBUTION .			427	W	4,153,345			
	NSMISSION (18 + 2				38,307,049	11,374,299			
28. TOTAL DIST	TRIBUTION $(21 + 24)$	4 + 26)				10,204,347			
29. TOTAL LINE	ES AND STATIONS	(27 + 28)			38,307,049	21,578,646			
		ILITIES IN SERVICE		SECTION C. LAI	BOR AND MATERIAL				
TRANSMISS		SUBSTATIO	.,	1. NUMBER OF EMPLOYE	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	99 STATIONS			
VOLTAGE (kV)	MILES	TYPE	APACITY (kV	ITEM 2. OPER. LABOR	LINES 1,054,335	STATIONS 1,729,099			
1. 34.5 2. 69		9. STEPUP AT GEN-	1.077.000		614,296				
	1,930.62	ERATING PLANTS	1,9/2,000	3. MAINT. LABOR 4. OPER. MATERIAL	295,178	·			
3. 138		10. TRANSMISSION	2 540 063	5. MAINT. MATERIAL	848,578				
4. 161 5. 345	347.21	11. DISTRIBUTION	3,548,802		848,578 CTION D. OUTAGES	2,107,210			
		TIT DISTRIBUTION	3 004 640	1. TOTAL	LION D. OUTAGES	273,774			
6. TOTAL (1thru 5) 7. DISTR. LINES	2,797.15	12. TOTAL	3,904,049	2. AVG. NO. DISTR. CONS.	SERVED	523,060			
8. TOTAL (6 + 7)	2,797.15	(9 thru 11)	0 425 511	3. AVG. NO. HOURS OUT I		0.52			
[0. IUIAL (0 + /)	4,/9/.15	l (Smintry)	1 2,443,311	はい なくないけいい はひしたる ひしょき	DIX CONO.	0.52			

EAST KENTUCKY POWER COOPERATIVE, INC. PSC CASE NO. 2010-00167 THIRD DATA REQUEST RESPONSE

COMMISSION STAFF'S THIRD DATA REQUEST DATED 8/5/10

REQUEST 9

RESPONSIBLE PERSON:

Ann F. Wood

COMPANY:

East Kentucky Power Cooperative, Inc.

Request 9b. Provide the actual defined benefit premium year-to-date for 2010. Consider this a continuing request that should be updated monthly through the month of the hearing in this case.

Response 9b. The total defined benefit premium paid through October 31, 2010, is \$8,192,064.